

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM16760

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Escrito L18-2409 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35486

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Bisti Lower-Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1482' FSL and 440' FWL Section 18, T24N, R9W
BHL: 2240' FSL and 330' FWL Section 13, T24N, R10W

11. County or Parish, State
San Juan County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Cement Remediation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attachment, documenting remediation work done from 11/19/14 - 12/02/14.

OIL CONS. DIV DIST. 3

DEC 24 2014

ACCEPTED FOR RECORD

DEC 18 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cristi Bauer Title Operations Technician
Signature *Cristi Bauer* Date 12/17/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Escrito L18-2409 01H
30-045-35486

Below is the completed work for the Escrito L18-2409 01H remediation.

11/19/14 – Forwarded CBL to the State and BLM and discussed with Brandon Powell (11/21/14) and William Tambekou (11/19/14). Agreed upon perforating at 1190' below the Kirtland Shale and attempt to circulate cement to surface to gain isolation between all formations.

11/24/14 – MIRU Basin Wireline, RIH and set RBP in 7" intermediate CSG @ 1985'. Load casing and pressure tested RBP. Perf'd 4 squeeze holes at 1190'. Established injection and broke circulation. RIH with packer and set @ 796'. Pumped squeeze as follows: 38 bbls (120 sks) of 12.1 ppg, 2.13 cf/sk, lead cement, then 19 bbls (80 sks) 14.6 ppg, 1.38 cf/sk, tail cement. Displaced with 15 bbls. Did not get cement to surface. Shut down and waited on cement.

11/25/14 – Check pressures and release packer. POOH with packer. RIH with bit to DO cement. Cement still soft. Shut down and waited on cement.

11/30/14 – Drill out cement.

12/1/14 – Ran CBL. Pressure tested squeeze holes at 1000# for 30 min. TOC at 820'. The Nacimiento/Ojo Alamo interface was picked at 966', so we have adequate isolation. Forwarded CBL and pressure chart to State and BLM. Received confirmation to proceed to run production string from Brandon Powell (12/1) and Troy Salyers (12/2). RIH and retrieved RBP @ 1985'.

12/2/14 – RIH with 2 7/8" production tubing with gas lift valves and landed @ 5866'