

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. **NM-04202**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

DEC 29 2014

8. Well Name and No. **Jackson Com 1N**

2. Name of Operator
ConocoPhillips Company

9. APD Well No. **30-045-35415**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV / Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT L (NWSW), 1738' FSL & 15' FWL, Sec. 9, T28N, R9W
Bottomhole UNIT L (NWSW), 1539' FSL & 1020' FWL, Sec. 9, T28N, R9W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See the attached for the casing & cementing detail on the intermediate and production strings.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JAN - 9 2015

JAN 14 2015

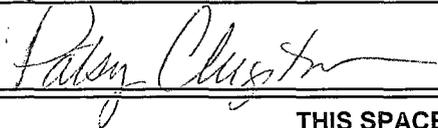
FARMINGTON FIELD OFFICE
BY: DPORCH

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Title **Staff Regulatory Technician**

Signature



Date

12/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

2

Jackson Com 1N

30-045-35415

Casing Detail

12/29/14

12/13/14 Installed WH. 12/19/14 MIRU AWS 777. NU BOP PT-OK. PT surface casing to 600#/30 minutes. Good test. 12/20/14 RIH w/8-3/4" bit & tagged up @ 429'. D/O shoe & continued intermediate hole to 4986'. Circ. hole. RIH w/ 119 jts 7", 23#, J-55 LTC casing and set @ 4967'. RU to cement. Pumped preflush of 10 gel mud and 10 bbls FW. Pumped scavenger 19 sx (60 cf - 10 bbls) = 3.02 yield Premium Lite w/3% CaCl, 0.25 #/sx Celloflake, 5#/sx LCM-1 and 0.4% FL-42, 8% Bentonite, & 0.4% SMS. Lead w/536 sx (1142 cf - 203 bbls) = 2.13 yield - Premium Lite w/3% CaCl, 0.25 #/sx celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite & .04% SMS. Tailed w/114 sx (157 cf - 28 bbls) = 1.38 yield Type III cement w/1% CaCl, 0.25#/sx Celloflake, 0.2% FL-52. Displaced w/193.6 bbls FW. Bumped plug @ 1520 hrs 12/23/14. Circulated 44 bbls to surface. Final psi 1500#. RD cementers. WOC. PT casing to 1500#/30 min @ 1:30 hr. 12/24/14. Test good.

12/25/14 RIH w/6-1/4" bit & tagged up @ 4910'. D/O cement & shoe to 4986'. Drilled formation ahead to 7651' (TD). TD reached on 12/26/14. Circ. hole. 12/27/14 RIH w/184 jts 4-1/2" 11.6# L-80 LTC casing and set @ 7647'. RU to cement. 12/28/14 Pumped preflush of 10 bbls gel water and 2 bbls FW ahead of Scavenger - 9 sx (27 cf - 5 bbls) = 3.10 yield Premium Lite HS FM w/.25#/sx Celloflake, 0.3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Tail - Pumped 283 sx (560 cf - 100 bbls) = 1.98 yield Premium Lite HS FM cement w/.25#/sx Celloflake, 0.3% CD-32, 6.25#/sx LCM-1 and 1% FL-52. Dropped plug and displaced w/119 bbls water w/sugar added to the 1st 10 bbls. Bumped plug w/970 psi @ 1353 hrs. 12/28/14. RD cement. ND BOP, RD and released rig @ 2200 hrs. 6/28/14.

PT on the production string and CBL to determine TOC will be conducted by completions and results will ✓
be on the next report.