

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35468
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. VA 2965
7. Lease Name or Unit Agreement Name PGA Unit 2
8. Well Number 4
9. OGRID Number 37581
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well X Other

2. Name of Operator
Thompson Engineering and Production Corp.

3. Address of Operator
7415 East Main Street, Farmington, NM 87402

4. Well Location
Unit Letter I : 1960 feet from the South line and 660 feet from the East line
Section 2 Township 23N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6609' GR 6614' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS.X P AND A ☐
CASING/CEMENT JOB X

OTHER: Spud X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/14 Spud a 12-1/4" surface hole at 1115 hrs. Drilled to 125' KB. Ran 5 jts (116.20') of 8-5/8", 24#, J-55, ST&C casing and set at 122' KB/
Cemented with 50 sx (81 cu.ft.) of Cl "B" cement with 25% Fly Ash. Circulated 2 bbls of good cement to surface.

12/17/14 Nipped up the bradenhead and BOP. Pressure tested the BOP and casing to 250 psi low and 1,000 psi for 30 min. - held OK. ✓

12/19/14 TD 7-7/8" production hole at 1117' KB.

12/20/14 Ran 38 jts (1110.37') of 5-1/2", 17#, J-55, LT&C casing and set at 1115' KB with the insert float at 1088' KB. Cemented with 130 sx (268 cu.ft.) of Cl "B" cement with 2% SMS, and 1/4 pps celloflake, and tailed with 80 sx (94.5 cu.ft.) of Cl "B" cement with 1/4 pps celloflake. Did not bump the plug and did not circulate cement. Float held OK. Plan to run CBL with cased hole logs. Rig released at 1200 hrs 12/22/14.

Report TOC & Pressure Test on completion Sunday
OIL CONS. DIV DIST. 3

Spud Date: 12/16/14

Rig Release Date: 12/22/14
JAN 12 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 1/7/15

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892
For State Use Only

APPROVED BY: Paul C. Thompson TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 1-20-15
Conditions of Approval (if any): AV