

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039 -24807

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-2893

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit (SWD)

8. Well Number 301

9. OGRID Number

217817

10. Pool name or Wildcat

Morrison Bluff Entrada

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **P** : **350** feet from the **South** line and **350** feet from the **East** line

Section **2** Township **29N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6434' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Braden Head Test Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well had a braden head test performed on 12/16/14. Report is attached.

OIL CONS. DIV DIST. 3

DEC 22 2014

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician DATE 12/22/14

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR

TITLE

DISTRICT #3

DATE

JAN 22 2015

ConocoPhillips Co.

2

ORDER 20454683

SIGNATURE: *Daniel J. Jones*

DATE: 12-16-2014

APPROVED BY:

END OF ORDER

ConocoPhillips Co.

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ORDER 20454683

PLANNED MAINT. <InternalOrderSettlement>



BUS2007-000020454683-PRD

Order 20454683 Ord.type PM05
Sup. Order Act.type P01
Planning grp F05 M.Plan F10000001317
Priority F Item 5203 Main WC. ISWDN
STATUS REL PRT NMAT PRC SETC
Description SWD/HSE PPM,5Y,MIT

DUE DATE 11/29/2014

Func. Loc. HZ-F1-SJN-FA00005-00006640-00013113 Location 504
SJ 31-6 WELL 301 SWD Room 30N06W06
OCC/TRRC Number
Field Name
Meter ID Number
Equipment
Begin Guarantee
Warranty End

Cost Center A065033
ABC ind. A

Sort Field RUN 504
Manufacturer :
Manuf. Serial no :
Model no :
Technical ID no :
Size/Dimension :

Operation list

Op Sub Description Workcenter

SWD/HSE PPM,5Y,MIT

0010 PPM,5Y,MIT TEST

CMISCSVN

PPM,5Y,MIT TEST

1. ☒ CALL WSI OR HIGH TECH TOOLS TO SCHEDULE A PRE-TEST
2. ☒ ONCE PRE-TEST IS COMPLETE CALL OCD TO SCHEDULE A WITNESSED TEST
3. ☒ PRESSURE UP CASING TO A MINIMUM OF 400#
4. ☒ HOLD THIS PRESSURE FOR 30 MINUTES
5. ☒ HAVE THE COMPLETED CHART SIGNED BY THE SWD EMPLOYEE AS WELL AS THE OCD REPRESENTATIVE

NOTE: SWD EMPLOYEE MUST RETAIN THE CHART AND RETURN IT TO SASHA NEUMANN ALONG WITH THE COMPLETED PM PAPERWORK WITHIN 3 WORKING DAYS OF COMPLETING TEST. IF WELL IS LOCATED IN NEW MEXICO CONTACT NMOCD PRIOR TO CONDUCTING TEST. CONTACT INFORMATION IS LOCATED IN THE WELL TEST DATA BASE. IF WELL IS IN COLORADO CONTACT DOLLIE BUSSE 72 HOURS PRIOR TO CONDUCTING TEST. REGULATORY WILL NEED TO PROVIDE WRITTEN NOTIFICATION TO COGCC PRIOR TO TESTING ON COLORADO WELLS.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1800 FCO BRAZOS ROAD
AZTEC, NM 87410
(505) 334-6770 FAX: (505) 334-8170
<http://www.odnr.state.nm.us/oilconservation/AztecDistrict/87410.html>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 12/16/14 Operator COF David Aguirre API #30-0 39.24549
Property Name 55 31.6AD Well No. 301 Location: Unit Section 6 Township 30 Range 4
Well Status (Shut-In or Producing) Initial PSI: Tubing 104 Intermediate 8 Casing -8 Bradenhead 2

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE					FLOW CHARACTERISTICS	
	Bradenhead			INTERM		BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg		
TIME							
5 min	0	81	-8	70	-8	Steady Flow	<input checked="" type="checkbox"/>
10 min	0	81	-8	69	-8	Surges	
15 min	0	81	-8	69	-8	Down to Nothing	<input checked="" type="checkbox"/>
20 min				16	-8	Nothing	
25 min				10	-8	Gas	<input checked="" type="checkbox"/>
30 min				5	-8	Gas & Water	
						Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE 7

REMARKS:

Oil & gas in 5 seconds to dead
Int = High psi for 30 minutes, shut in for 5 min & 5 psi
build to 7 lbs. Gas Annulings be done. BHTM 6 months per nco
By David Aguirre Witness David Aguirre
(Position)
E-mail address

ConocoPhillips Co.

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ORDER 20485045

PLANNED MAINT. <InternalOrderSettlement>



BUS2007-000020485045-PRD

Order 20485045 Ord.type PM05
Sup. Order Act.type P01
Planning grp F25 M.Plan
Priority F Item Main NC ISWDS
STATUS REL NMAT PRC SBTG
Description SWD PPM, 6M, BRADENHEAD TEST

DUE DATE 11/26/2014

Func. Loc. HZ-F1-SJS-FA00025-00006586-00013059 Location 554
SJ 29-6 WELL 301 SWD Room 29N06W02
OCC/TRRC Number
Field Name
Meter ID Number
Equipment Cost Center A053992
ABC ind. A
Begin Guarantee
Warranty End

Sort Field RUN 554
Manufacturer :
Manuf. Serial no :
Model no :
Technical ID no :
Size/Dimension :

Operation list

Op	Sub	Description	Workcenter
0010		PPM, 6M, BRADENHEAD TEST	CMISCSVN

PPM, 6M, BRADENHEAD TEST

1. ☒ SHUT IN INTERMEDIATE AND BRADEN HEAD VALVES FOR 24 HOURS PRIOR TO TESTING
2. ☒ CALL OCD TO SCHEDULE A WITNESSED TEST. IF OCD AUTHORIZES THE TEST TO BE COMPLETED WITHOUT THEM PRESENT PROCEED WITH THE TEST
3. ☒ FOLLOW THE GUIDELINES LISTED IN THE WELL TEST PROCESS MANUAL TO COMPLETE THE BRADEN HEAD TEST
4. ☒ FILL OUT A PAPER COPY OF THE TEST AND ENTER THE TEST RESULTS IN THE BRADEN HEAD TESTING DATABASE

NOTE: SWD EMPLOYEE MUST REATIN PAPER COPY OF THE TEST RESULTS AND TURN IT IN ALONG WITH THE COMPLETED PM PAPERWORK TO SASHA NEUMANN WITHIN 3 WORKING DAYS OF COMPLETING TEST.

SIGNATURE: DATE: 12/16/14

APPROVED BY:

END OF ORDER



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6170 FAX: (505) 334-6170
<http://www.ed.state.nm.us/ocd/district/aztec/district.htm>

(submit 1 copy to above address)

Well Status (Shut-In or Producing) Initial PSI: Tubing _____ Intermediate 6 Casing 1 Bradenhead 58

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH


PRESSURE					FLOW CHARACTERISTICS	
Testing	Bradenhead			INTERM		
	BH	Int.	Csg	Int	Csg	
TIME						
5 min	0	0	-2	0	-2	Steady Flow ✓
10 min	0	0	-2	0	-2	Surges
15 min	0	0	-2	0	-2	Down to Nothing ✓
20 min	0	0	-2			Nothing
25 min	0	0	-2			Gas ✓
30 min	0	0	-2			Gas & Water
						Water

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 4 INTERMEDIATE 0

REMARKS: DH 3 second blow ↓ mid. P. Fly. Lift blow, 2 in.
to chop remainder of test 25-30 min. 1. Int Vacuum - 0.4
dead in 9 second. - Received benefit of 4 G's Air.

By 
(Position)

Witness Wanda Luck King

E-mail address _____