## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM

Date: 9/30/14

Phone: 505-333-1808

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

State of New Mexico

Submit one	copy to	appropriate	District	Office
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, NM 87505	Santa Fe, NM 87505	
87410	1220 South St. Francis Dr.	
07410	on construction Division	

<u>District IV</u> 1220 S. St. Franc	eis Dr., S	anta Fe,	NM 875	505		20 South St. Santa Fe, N		•			[	] .	AMENDED REPORT	
	i.		EQUE	EST FO	R ALL	OWABLE		HO	RIZAT					
<sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number 120782			nber				
WPX Energy Production, LLC. P.O. Box 640 Aztec, NM 87410								3	Reason fo		Code	/ Effective Date		
<sup>4</sup> API Number <sup>5</sup> Pool N						<sup>5</sup> Pool N Chaco Unit N				Pool Code 98088				
<sup>7</sup> Proper 313		•				<sup>8</sup> Property Chaco 230					9 Well Number			
	124						307-13I #187H Surface Location					#18/H		
UI or lot no.	Section 13		nship 3N	Range 7W	Lot Idn	Feet from the 1742'	North/South SOUTI	Line H	296		ast/West EAST		County RIO ARRIBA	
		- T		· ·			n Hole Loca							
UL or lot no. H	Section 14	2.	nship 3N	Range 7W	Lot Idn	1895'	NORT	H	Feet from	1			County RIO ARRIBA	
12 Lse Code	13 Proc	ducing Method Code Date 14 Gas Connection Date 15 C-129 P				<sup>15</sup> C-129 Peri	rmit Number 16 C-129 Effective Date				te	<sup>17</sup> C-129 Expiration Date		
													VD OCT 1'14	
18 ac	<u> </u>					III. Oil and		sport						
18 Transpoi OGRID	ter					<sup>19</sup> Transpor						<sup>20</sup> O/G/W		
248440		WESTERN REFINING CO											•	
194503	194503 BEELINE GA					BEELINE GA	AS SYSTEMS			· · · · · · · · · · · · · · · · · · ·	G			
The Constitution of the Co	UIGORO NOTO BER		·									ma to consti		
21		22			<b>I</b>		Completion						26	
21 Spud Date 6/28/14 22 Ready D 9/17/14			<sup>23</sup> TD 11625' MD 5415' TVD		<sup>24</sup> PBTE 11536' M 5425' TV	D	<sup>25</sup> Perforation 6096'-11529'M 5529'- 5425' TV		MD					
<sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size				ng Size	<sup>29</sup> De	pth Se	et		30 Sacks Cement					
12-1/4" 9-5/8",36 #, J-55			-55	425' MD				245sx - surface						
8	-3/4"			7"	,23#, J-55	5	6070' MD			902 sx- surface				
6-1/8" 4-1/2",11.6#, N-80				1-80	5871'-11617' MD 430 sx- TOL 5871'			- TOL 5871'						
			4-1/2	4-1/2",11.6#, N-80		5871'		No	No Cement, Tie Back- To Be Removed					
2-3/8", 4.7#, J-55 EUE 8rd								' tubir	ng					
							Vell Test Data					36.cz p		
<sup>31</sup> Date New 9/26/14		Oil 32 Gas Deliver 9/28/14		-		Test Date 9/28/14	<sup>34</sup> Test Length 24 hr		<sup>35</sup> Tbg. Pressure 620			<sup>36</sup> Csg. Pressure 1220		
<sup>37</sup> Choke S 48/64"				3	<sup>9</sup> Water 338	<sup>40</sup> Gas 2272				41 Test Method		41 Test Method		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:				OIL CONSERVATION DIVISION  Approved by:										
Printed name:					Title: SUPERVISOR DISTRICT #3									
Larry Higgins Title: Regulatory Specialist					Approval Date: OCT 1 4 2014									
E-mail Addre Larry.higgins	ss:	nergy.co	om					_						