

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

OIL CONS. DIV DIST. 3

☒ Oil Well

☐ Gas Well

☐ Other

OCT 30 2014

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 231' FSL & 195' FWL, sec 18, T23N, R6W -

BHL: 873' FSL & 64' FEL SEC 14 23N 7W

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 132829 (CA)

8. Well Name and No.

NE CHACO COM #240H

9. API Well No.

30-039-31235

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (oil)

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/25/14- MIRU HWS #22

9/26/14- Run Tie Back String-No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 31 Jts 4 1/2" 11.6# N80 casing, 9.71' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4790.51' - 4808.22", 127 Jts 4 1/2" 11.6# N80 casing, 12.12", 1.88' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 2.50' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5949.30'. Had an up wt of 64K and down wt of 58K. Landed with 50K on liner top and leaving 13K on hanger. Total with KB difference is 5858.80'. Had a difference of 3.20' from liner hanger depth @ 5962' Antelope tested 4 1/2" casing to 1500 psi, held for 30minutes, and recorded on chart. Antelope tested 4 1/2" X 7' to 1500 psi, held for 30 minutes, and recorded on chart. Both test were good, RD Antelope.

9/27/14-CO to 11521'

CONFIDENTIAL

9/28/14-RD HWS #22

9/30/14-Perf Gallup 1st stage, 11304'-11450' + RSI TOOL @ 11527' (FINAL CASING SUNDRY REPORTED RSI @ 11523') with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LARRY HIGGINS

Title Regulatory Specialist

Signature

Date 10/27/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

OCT 28 2014

NMOCDA

FARMINGTON FIELD OFFICE

BY: William Lambekou

10/1/14 thru 10/5/14- Prepare for Frac

10/6/14- Frac Gallup 1st stage 11304'-11527'- with 201,000 # 20/40 PSA Sand

Set flo-thru frac plug @ 11240' MD. Perf 2nd 10987'-11205'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 198,900#, 20/40 PSA Sand
Set flo-thru frac plug @ 10940' MD. Perf 3rd stage 10671'-10817'- with 24, 0.40" holes. Frac Gallup 3rd stage with 201,440#, 20/40 PSA Sand

10/7/14- Set flo-thru frac plug @ 10635' MD. Perf 4th stage 10354'-10752'- with 24, 0.40" holes. Frac Gallup 4th stage with 201,450#, 20/40 PSA Sand

Set flo-thru frac plug @ 10330' MD. Perf 5th stage 10073'-10255'- with 24, 0.40" holes. Frac Gallup 5th stage with 201,400#, 20/40 PSA Sand
Set flo-thru frac plug @ 10030' MD. Perf 6th stage 9790'-9976'- with 24, 0.40" holes. Frac Gallup 6th stage with 209,320# , 20/40 PSA Sand
Set flo-thru frac plug @ 9730' MD. Perf 7th stage 9507'-9690'- with 24, 0.40" holes.

10/8/14- Frac Gallup 7th stage with 204,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 9280' MD. Perf 8th stage 9222'-9407'- with 24, 0.40" holes. Frac Gallup 8th stage with 199,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 9175' MD. Perf 9th stage 8938'-9123'- with 24, 0.40" holes. Frac Gallup 9th stage with 200,540#, 20/40 PSA Sand
Set flo-thru frac plug @ 8870' MD. Perf 10th stage 8633'-8839'- with 24, 0.40" holes. Frac Gallup 10th stage with 196,900#, 20/40 PSA Sand

10/9/14- Set flo-thru frac plug @ 8570' MD. Perf 11th stage 8327'-8533'- with 24, 0.40" holes. Frac Gallup 11th stage with 197,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 8270' MD. Perf 12th stage 8036'-8218'- with 24, 0.40" holes. Frac Gallup 12th stage with 204,000# 20/40 PSA Sand
Set flo-thru frac plug @ 8000' MD. Perf 13th stage 7756'-7938'- with 24, 0.40" holes. Frac Gallup 13th stage with 204,200#, 20/40 PSA Sand
Set flo-thru frac plug @ 7720' MD. Perf 14th stage 7478'-7658'- with 24, 0.40" holes. Frac Gallup 14th stage with 160,442#, 20/40 PSA Sand
Set flo-thru frac plug @ 7420' MD. Perf 15th stage 7196'-7378'- with 24, 0.40" holes. Frac Gallup 15th stage with 242,240#, 20/40 PSA Sand
Set flo-thru frac plug @ 7150' MD. Perf 16th stage 6916'-7099'- with 24, 0.40" holes.

10/10/14- Frac Gallup 16th stage with 241,405#, 20/40 PSA Sand

Set flo-thru frac plug @ 6880' MD. Perf 17th stage 6632'-6818'- with 24, 0.40" holes. Frac Gallup 17th stage with 247,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 6585' MD. Perf 18th stage 6356'-6538'- with 24, 0.40" holes. Frac Gallup 18th stage with 235,300#, 20/40 PSA Sand
Set flo-thru frac plug @ 6280' MD. Perf 19th stage 6114'-6251'- with 24, 0.40" holes.

10/11/14- Frac Gallup 19th stage with 238,600#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5010'

10/12/14- MIRU HWS #10

10/13/14- TEST BOP,

10/14/14- DO CIBP @ 5010'

DO flo thru Frac plug @ 6280', 6585', 6880', 7150', 7420' and 7720'

10/15/14- DO flo thru Frac plug @ 8000', 8270', 8570', 8870', 9175', 9280', 9730', 10030', 10330', 10635', 10940' and 11240'

10/16/14- Flow, test and C/O well 11526' MD

Land well at 5846' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5815', 181 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 182 jts total

10/21/14- First deliver Oil to sales

Choke Size= 54/64", Tbg Prsr= 480 psi, Csg Prsr= 1250 psi, Sep Prsr= 106 psi, Sep Temp= 91 degrees F, Flow Line Temp= 108 degrees F, Flow Rate= 2305 mcf/d, 24hr Fluid Avg= 52 bph, 24hr Wtr= 399 bbls, 24hr Wtr Avg= 17 bph, Total Wtr Accum= 4317 bbls, 24hr Oil= 838 bbls, 24hr Oil Avg= 35 bph, Total Oil Accum= 1994 bbls, 24hr Total Fluid= 1237 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5962' will be removed at a later date when artificial lift is installed in this well.