

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078360

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #240H

9. API WELL NO.
30-039-31235 -0051

10. FIELD AND POOL, OR WILDCAT
Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 18 23N 6W

12. COUNTY OR
RIO ARriba 13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER OCT 27 2014

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 231' FSL & 195' FWL SEC 18 23N 6W
BHL: 873' FSL & 64' FEL SEC 14 23N 7W

OIL CONS. DIV DIST. 3

OCT 30 2014

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDDED
6/11/14

16. DATE T.D.
REACHED
8/29/14

17. DATE COMPLETED (READY TO PRODUCE)
10/21/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6938' GR

20. TOTAL DEPTH, MD & TVD
11629' MD
5441' TVD

21. PLUG, BACK T.D., MD & TVD
11540' MD
5442' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Chaco Unit NE HZ (oil): 6114'-11527' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40 #, NS-80 40 #, P-110 36#, L/S	403' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6088' MD	8-3/4"	882 sx- surface	
4-1/2"	11.6 #, N-80	5962' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5962'	11620' MD	430 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5846'	

31. PERFORATION RECORD (Interval, size, and number)

Chaco Unit NE HZ (oil): 6114'-11527' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 19th - 24, 0.40" holes

GALLUP 18th - 24, 0.40" holes

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 28 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou

6114'-6251' 238,600#, 20/40 PSA Sand

6356'-6538' 235,300#, 20/40 PSA Sand

6632'-6818' 247,000#, 20/40 PSA Sand

6916'-7099' 241,405#, 20/40 PSA Sand

7196'-7378' 242,240#, 20/40 PSA Sand

7478'-7658' 160,442#, 20/40 PSA Sand

7756'-7938' 204,200#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 11527'

8036'-8218'	204,000# 20/40 PSA Sand
8327'-8533'	197,840#, 20/40 PSA Sand
8633'-8839'	196,900#, 20/40 PSA Sand
8938'-9123'	200,540#, 20/40 PSA Sand
9222'-9407'	199,500#, 20/40 PSA Sand
9507'-9690'	204,000#, 20/40 PSA Sand
9790'-9976'	209,320#, 20/40 PSA Sand
10073'-10255'	201,400#, 20/40 PSA Sand
10354'-10752'	201,450#, 20/40 PSA Sand
10671'-10817'	201,440#, 20/40 PSA Sand
10987'-11205'	198,900#, 20/40 PSA Sand
11304'-11527'	201,000 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
10/21/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
10/22/14	24 HRS	54/64"		838	2305	399	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
480	1250						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

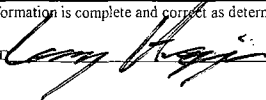
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 10/27/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1342	1329					
Kirtland	1642	1616					
Picture Cliffs	2032	1989					
Lewis	2389	2331					
Chacra	3510	3405					
Cliff House	3528	3422					
Menefee	4330	4185					
Point Lookout	4506	4353					
Mancos	4939	4774					
Gallup	1342	1329					