

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 27 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF 078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 132829 (CA)

8. Well Name and No.
NE CHACO COM #292H

9. API Well No.
30-039-31237

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (oil)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC

OCT 30 2014

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 275' FNL & 197' FWL, Sec 18, T23N, R6W
BHL: 1937' FSL & 139' FEL SEC 14 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/15/14- MIRU HWS #22

9/16/14- Run Tie Back String-No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 30 Jts 4 1/2" 11.6# N80 casing, 10.07' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4724.97 - 4735.04', 125 Jts 4 1/2" 11.6# N80 casing, 8' casing sub, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 2' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5840.40'. Had an up wt of 68K and down wt of 58K. Landed with 40K on liner top and leaving 18K on hanger. Total with KB difference is 5853.80'. Had a difference of 5.74' from liner hanger depth @ 5859' Antelope tested 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Antelope tested 4 1/2" X 7' to 1500 psi, held for 30 minutes, and recorded on chart. Good test

9/17/14-CO to 10805'

9/18/14-CO 10954' RD HWS #22

9/30/14-Perf Gallup 1st stage, 10761'-10906' + RSI TOOL @ 10955' with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 10/27/14

CONFIDENTIAL

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10/1/14 thru 10/5/14- Prepare for Frac

FARMINGTON FIELD OFFICE

BY: William Tambelkun

10/6/14-Frac Gallup 1st stage 10761'-10955'- with 201,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 10720' MD. Perf 2nd 10481'-10660'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 201,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 10450' MD. Perf 3rd stage 10200'-10383'- with 24, 0.40" holes.

10/7/14- Frac Gallup 3rd stage with 198,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 10150' MD. Perf 4th stage 9920'-10102'- with 24, 0.40" holes. Frac Gallup 4th stage with 198,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9880' MD. Perf 5th stage 9640'-9817'-with 24, 0.40" holes. Frac Gallup 5th stage with 202,520#, 20/40 PSA Sand

Set flo-thru frac plug @ 9580' MD. Perf 6th stage 9355'-9543'- with 24, 0.40" holes.

10/8/14-Frac Gallup 6th stage with 201,540#, 20/40 PSA Sand

Set flo-thru frac plug @ 9280' MD. Perf 7th stage 9006'-9188'- with 24, 0.40" holes. Frac Gallup 7th stage with 194,906#, 20/40 PSA Sand

Set flo-thru frac plug @ 8960' MD. Perf 8th stage 8725'-8907'- with 24, 0.40" holes. Frac Gallup 8th stage with 199,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 8680' MD. Perf 9th stage 8445'-8624'- with 24, 0.40" holes. Frac Gallup 9th stage with 201,480#, 20/40 PSA Sand

Set flo-thru frac plug @ 8410' MD. Perf 10th stage 8166'-8348'- with 24, 0.40" holes.

10/9/14-Frac Gallup 10th stage with 202,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 8140' MD. Perf 11th stage 7885'-8067'- with 24, 0.40" holes. Frac Gallup 11th stage with 203,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7800' MD. Perf 12th stage 7555'-7767'- with 24, 0.40" holes. Frac Gallup 12th stage with 201,780# 20/40 PSA Sand

Set flo-thru frac plug @ 7490' MD. Perf 13th stage 7225'-7437'- with 24, 0.40" holes.

10/10/14- Frac Gallup 13th stage with 240,440#, 20/40 PSA Sand

Set flo-thru frac plug @ 7140' MD. Perf 14th stage 6870'-7097'- with 24, 0.40" holes. Frac Gallup 14th stage with 236,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 6835' MD. Perf 15th stage 6558'-6770'- with 24, 0.40" holes. Frac Gallup 15th stage with 246,140#, 20/40 PSA Sand

Set flo-thru frac plug @ 6490' MD. Perf 16th stage 6276'-6458'- with 24, 0.40" holes.

10/11/14-Frac Gallup 16th stage with 238,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 6245' MD. Perf 17th stage 5996'-6178'- with 24, 0.40" holes. Frac Gallup 17th stage with 243,000#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

MIRU HWS #10

10/12/14-TEST BOP

10/13/14-DO CIBP @ 5020'

DO flo thru Frac plug @ 6245', 6490', 6835', 7140', 7490' and 7800'

10/15/14- DO flo thru Frac plug @ 8140', 8410', 8680', 8960', 9280', 9580', 9880', 10150', 10450' and 10720'

Flow, test and C/O well 10954' MD

10/16/14-Land well at 5716' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5685', 182 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 183 jts total

10/21/14-First deliver Oil to sales

10/22/14- Choke Size= 54/64", Tbg Prsr= 540 psi, Csg Prsr= 1150 psi, Sep Prsr= 129 psi, Sep Temp= 103 degrees F, Flow Line Temp= 98 degrees F, Flow Rate= 1798 mcf/d, 24hr Fluid Avg= 43 bph, 24hr Wtr= 332 bbls, 24hr Wtr Avg= 14 bph, Total Wtr Accum= 4299 bbls, 24hr Oil= 699 bbls, 24hr Oil Avg= 29 bph, Total Oil Accum= 1819 bbls, 24hr Total Fluid= 1031 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5860' will be removed at a later date when artificial lift is installed in this well.