State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

1000 Rio Brazos Rd., Aztec, NM 87410					1220 Const. Ct. Francis D								
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505						\square A	AMENDED REPORT	
1220 S. St. Franc						•						_	
	I.	RE				OWABLE A	<u>AND AUT</u>	THO.	RIZATION				
Operator name and Address										² OGRID Number			
¹ Operator name and Address WPX Energy Production, LLC.									120782				
P.O. Box 640									³ Reason for Filing Code/ Effective Date				
Aztec, NM 87410											NW		
⁴ API Number ⁵ Pool Name										⁶ Pool Code			
30-039-31237					Chaco Unit NE HZ (oil)				98088				
⁷ Property Code					8 Property Name				9 Well Number				
313		NE CHACO COM								#292H			
						II. 10 Su	ırface Loca	ation					
Ul or lot no.	Section	Town	ship R	Range	Lot Idn	Feet from the			Feet from the	East/V	Vest line	County	
M	18	23	N (6W	4	275'	SOUT	Н	197'	W	EST	RIO ARRIBA	
						11 Botton	n Hole Loc	ation					
UL or lot no.	Section	Town	ship R	Range 7W	Lot Idn	Feet from the	North/South line SOUTH		Feet from the	East/V	Vest line	County	
I	14	23	N '			1937'			139'	· E	AST	RIO ARRIBA	
12 Lse Code	13 Produ	icing Met	hod	14 Gas Co	onnection	¹⁵ C-129 Pern	ait Number	16 6	120 Effective	Data	17 C 12	O Evaluation Data	
Lise Code		Code		Date		C-129 Fermit Number		C-129 Effective Date		¹⁷ C-129 Expiration Date			
						III. Oil and	Gas Trans	sport	ers	a a			
¹⁸ Transporter		¹⁹ Transp					rter Name OIL CO			UNS. L	NS. DIV PIST. 3 20 O/G/W		
OGRID									-	OCT 0	201/		
248440		DENIED						ULI ZA	CT 2.8.2014				
240440							LL		•		ľ	U	
21677 DX 920 Date (\$2.50)	SAME TARKSTONE			_							ESSET Suit	College Control of the Control of th	
151618												G	
CT 1000 MARKET NO.	MANAGE PROMIS			_		٠			·		MASSCANO		
						*** *** **	a						
21 C 1 D	4.	22 p	anda Da	4 -		TV. Well	Completion 24 PBTI				Т	26 PHG MG	
²¹ Spud Da 6/16/14	22 Ready 10/21/					064' MD	10973' MD		25 Perforations 5996'-10955' MD		²⁶ DHC, MC		
0/10/14		10/21/14 11004 W					5444' TVD		5516'- 5445' TVD				
²⁷ Hole Siz		e ²⁸ Casing			& Tubing Size		²⁹ Depth Se		et		30 Sacks Cement		
12	1/4"	9-5/8"			3",36 #, J-	55	401' MD				245sx - surface		

8-3/4" 7",23#, J-55 5989' MD 982 sx- surface 5860'-11055' MD 6-1/8" 4-1/2",11.6#, N-80 430 sx- TOL 5860' 5860' 4-1/2",11.6#, N-80 Tieback string to be removed tubing

Well Test Data بركا 35 Tbg. Pressure 32 Gas Delivery Date 33 Test Date 31 Date New Oil 36 Csg. Pressure 34 Test Length 10/21/14 10/22/14 24 1150 38 Oil 40 Gas 41 Test Method ³⁷ Choke Size Water 54/64" 332 ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Larry Higgins Title: Approval Date: BY: <u>Amy H. Vermersch</u> DATE: <u>いつうい</u> (505) 334-6178 Ext. 113 Regulatory Spec E-mail Address: Larry.Higgins@wpxenergy.com Date: 10/23/14 Phone: 505-333-1808