

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078360

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 275' FSL & 197' FWL SEC 18 23N 6W
BHL: 2362' FNL & 230' FEL SEC 24 23N 7W

OIL CONS. DIV DIST. 3

OCT 30 2014

7. UNIT AGREEMENT NAME

CA 132829

8. FARM OR LEASE NAME, WELL NO.

NE CHACO COM #292H

9. API WELL NO.

30-039-31237 - 0051

10. FIELD AND POOL, OR WILDCAT

Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA
SEC 18 23N 6W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

RIO ARRIBA

13. STATE

New Mexico

15. DATE
SPUDDED
6/16/14

16. DATE T.D.
REACHED
8/1/14

17. DATE COMPLETED (READY TO PRODUCE)
10/21/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6938' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11064' MD
5444' TVD

21. PLUG, BACK T.D., MD & TVD
10973' MD
5444' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Chaco Unit NE HZ (oil): 5996'-10955' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	401' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5989' MD	8-3/4"	982 sx - surface	
4-1/2"	11.6#, N-80	5860' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5860'	11055' MD	430 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5716'	

31. PERFORATION RECORD (Interval, size, and number)

Chaco Unit NE HZ (oil): 5996'-10978' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 17th - 24, 0.40" holes

5996'-6178' 243,000#, 20/40 PSA Sand

GALLUP 16th - 24, 0.40" holes

6276'-6458' 238,600#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6558'-6770' 246,140#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6870'-7097' 236,600#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

7225'-7437' 240,440#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7555'-7767' 201,780# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7885'-8067' 203,000#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 28 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCDA

GALLUP 10th – 24, 0.40” holes

GALLUP 9th – 24, 0.40” holes

GALLUP 8th – 24, 0.40” holes

GALLUP 7th – 24, 0.40” holes

GALLUP 6th – 24, 0.40” holes

GALLUP 5th – 24, 0.40” holes

GALLUP 4th – 24, 0.40” holes

GALLUP 3rd – 24, 0.40” holes

GALLUP 2nd – 24, 0.40” holes

GALLUP 1st – 18, 0.40” holes RSI TOOL @ 10955'

8166'-8348'	202,300#, 20/40 PSA Sand
8445'-8624'	201,480#, 20/40 PSA Sand
8725'-8907'	199,800#, 20/40 PSA Sand
9006'-9188'	194,906# , 20/40 PSA Sand
9355'-9543'	201,540#, 20/40 PSA Sand
9640'-9817'	202,520#, 20/40 PSA Sand
9920'-10102'	198,000#, 20/40 PSA Sand
10200'-10383'	198,100#, 20/40 PSA Sand
10481'-10660'	201,500#, 20/40 PSA Sand
10761'-10955'	201,500 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
10/21/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
10/22/14	24 HRS	54/64"		699	1798	332	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
540	1150						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

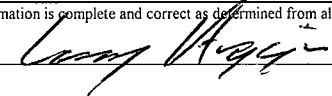
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 10/23/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1355	1353				
Kirtland	1623	1620				
Picture Cliffs	1931	1926				
Lewis	1998	1993				
Chacra	2334	2328				
Cliff House	3419	3408				
Menefee	3433	3421				
Point Lookout	4230	4214				
Mancos	4388	4372				
Gallup	4808	4790				