Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT -

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

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	,		5. Lease Serial No.
_			NIMSE 078260

SUNDRY N	NMSF-078360								
Do not use this t	6. If Indian, Allottee or Tribe Name								
abandoned well.									
SUBM	77. If Unit of CA/Agreement, Name and/or No. CA 132829								
1. Type of Well									
K-71		8. Well Name and No.							
Oil Well Ga	Chaco 2306-19E #188H								
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-043-21136							
3a. Address	area code)	10. Field and Pool or Exploratory Area							
PO Box 640 Aztec, NM 874	10		Lybrook Gallup						
4. Location of Well (Footage, Sec., Sur: 1779' FNL & 302' FWL, sec 1 BHL: 930' FNL & 222' FWL, Sec 2	11. Country or Parish, State Sandoval, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO								
П.,	Acidize	Acidize Deepen		uction Water Shut-Off					
Notice of Intent	Alter Casing	Fracture Treat	(Start/Res	amation Well Integrity					
	Casing Repair	New Construction		Other <u>Amended</u>					
Subsequent Report				completion porarily RCVD SEP 30 '14					
	Change Plans	ange Plans Plug and Abandon Abando		OIL CONS. DIU.					
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal g date of any proposed work and approximate					
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX ENERGY would like to amend the following report to state that we "circulated 5 bbls of cement to surface". 7/31/14- Cement tie back in place as follows:RU Landing jt w/ cement head,Casing crew & cement crew, S.M, w/ all contractors on Location, Pressure tested lines to 3,500 psi & tested 4.5 casing to 2,500 psi. all O.K. Pulled seal assy out of tie back, Pumped 10 bls of water.Started lead cement 450 sks, 117 bbls of 13# & tail cement 60 sks, 12.3 bbls of 15.8 # Wash up pump & lines w/ 9 bbls,pumped 90 bbls of displacement cement out of casing, ealculated 5 bbls of cement to surface, washed up well head valves, Landed hanger & washed up cement truck, shut well in									
14. I hereby certify that the foregoing is true and correct.									
Name (Printed/Typed) Larry Higgins			Title Regulatory	Specialist					
1 the									
Signature Date 9/23/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by									
•••			Title	Date					
Conditions of approval, if any, are attacthe applicant holds legal or equitable ti applicant to conduct operations thereor	tle to those rights in the subje	that							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the									

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACCEPTED FOR RECORD

(Instructions on page 2)

SEP 2 5 2014