

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCT 08 2014**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.

NM-109387

6. If Indian, Allottee or Tribe Name

PCUD OCT 15 '14

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.

Aztec Oil Syndicate #1H

9. API Well No.

30-043-21226

DIST. 3

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Sandoval, NM

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 939' FNL & 357' FEL SEC 5 22N 6W

BHL: 990' FNL & 2334' FEL SEC 6 22N 6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/12/14- MIRU HWS #23

9/16/14-CO to 12232'

RD HWS #23

9/18/14-pressure test 4.5 to 3500 psi for 10 mins & charted

Perf Gallup 1st stage, 12045'-12189' + RSI TOOL @ 12257' with 18, 0.40" holes

9/19/14 thru 9/22/14- Prepare for Frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Heather Riey

Title Regulatory Manager

Signature

Date 10/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 08 2014

NMOCD

FARMINGTON FIELD OFFICE

BY: *William Tambekou*

9/23/14-Frac Gallup 1st stage 12045'-12257'- with 196,429 # 20/40 PSA Sand.

Set flo-thru frac plug @ 12010' MD. Perf 2nd 11751'-11956'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 219,176#, 20/40 PSA Sand
Set flo-thru frac plug @ 11710' MD. Perf 3rd stage 11449'-11653'- with 24, 0.40" holes. Frac Gallup 3rd stage with 190,920#, 20/40 PSA Sand
Set flo-thru frac plug @ 11410' MD. Perf 4th stage 11146'-11351'- with 24, 0.40" holes.

9/24/14-Frac Gallup 4th stage with 208,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 11110' MD. Perf 5th stage 10844'-11048'-with 24, 0.40" holes. Frac Gallup 5th stage with 200,360#, 20/40 PSA Sand
Set flo-thru frac plug @ 10800' MD. Perf 6th stage 10541'-10746'- with 24, 0.40" holes. Frac Gallup 6th stage with 198,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 10500' MD. Perf 7th stage 10239'-10446'- with 24, 0.40" holes. Frac Gallup 7th stage with 185,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 10170' MD. Perf 8th stage 9936'-10141'- with 24, 0.40" holes. Frac Gallup 8th stage with 203,873#, 20/40 PSA Sand

9/25/14-Set flo-thru frac plug @ 9900' MD. Perf 9th stage 9630'-9839'- with 24, 0.40" holes. Frac Gallup 9th stage with 209,163#, 20/40 PSA Sand

Set flo-thru frac plug @ 9600' MD. Perf 10th stage 9324'-9533'- with 24, 0.40" holes. Frac Gallup 10th stage with 200,700#, 20/40 PSA Sand
Set flo-thru frac plug @ 9290' MD. Perf 11th stage 9018'-9227'- with 24, 0.40" holes. Frac Gallup 11th stage with 200,247#, 20/40 PSA Sand
Set flo-thru frac plug @ 8965' MD. Perf 12th stage 8637'-8919'- with 24, 0.40" holes. Frac Gallup 12th stage with 200,936# 20/40 PSA Sand
Set flo-thru frac plug @ 8605' MD. Perf 13th stage 8313'-8539'- with 24, 0.40" holes. Frac Gallup 13th stage with 213,831#, 20/40 PSA Sand
Set flo-thru frac plug @ 8270' MD. Perf 14th stage 7983'-8208'- with 24, 0.40" holes.

9/26/14-Frac Gallup 14th stage with 200,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 7930' MD. Perf 15th stage 7665'-7892'- with 24, 0.40" holes. Frac Gallup 15th stage with 202,225#, 20/40 PSA Sand
Set flo-thru frac plug @ 7630' MD. Perf 16th stage 7341'-7568'- with 24, 0.40" holes. Frac Gallup 16th stage with 213,932#, 20/40 PSA Sand
Set flo-thru frac plug @ 8270' MD. Perf 17th stage 7054'-7240'- with 24, 0.40" holes.

9/27/14-Frac Gallup 17th stage with 251,468#, 20/40 PSA Sand

Set flo-thru frac plug @ 6990' MD. Perf 18th stage 6740'-6952'- with 24, 0.40" holes. Frac Gallup 18th stage with 226,161#, 20/40 PSA Sand
Set flo-thru frac plug @ 6690' MD. Perf 19th stage 6457'-6641'- with 24, 0.40" holes. Frac Gallup 19th stage with 240,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 6420' MD. Perf 20th stage 6171'-6355'- with 24, 0.40" holes. Frac Gallup 20th stage with 237,700#, 20/40 PSA Sand
Set flo-thru frac plug @ 6130' MD. Perf 21th stage 5885'-6067'- with 24, 0.40" holes. Frac Gallup 21th stage with 241,024#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 4580'

9/30/14-MIRU HWS #10

10/1/14-TEST BOP, DO CIBP @ 4580'

DO flo thru Frac plug @ 6130', 6420', 6690'

10/2/14- DO flo thru Frac plug @ 6990', 7290', 7630', 7930', 8270', 8605', 8965', 9290', 9600', 9900', 10170', 10500' and 10800'

10/3/14- DO flo thru Frac plug @ 11110', 11410', 11710' and 12010'

Flow, test and C/O well 12254' MD

10/4/14-Land well at 5593' w/ 15' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5564', 183 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 184 jts total

10/6/14-First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 500 psi, Csg Prsr= 1220 psi, Sep Prsr= 110 psi, Sep Temp= 105 degrees F, Flow Line Temp= 98 degrees F, Flow Rate= 2087 mcf/d, 24hr Fluid Avg= 54 bph, 24hr Wtr= 510 bbls, 24hr Wtr Avg= 21 bph, Total Wtr Accum= 721 bbls, 24hr Oil= 779 bbls, 24hr Oil Avg= 32 bph, Total Oil Accum= 1011 bbls, 24hr Total Fluid= 1289 bbls.

NOTE: 4-1/2" tie back string from surface to TOL @ 5511' will be removed at a later date when artificial lift is installed in this well.