

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 14 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

DEC 31 2014

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No.

Thompson 10N

9. API Well No.

30-045-35501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 1585' FNL & 2120' FWL, Sec. 27, T31N, R12W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
				Completion Detail
				Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached Completion Detail Report

ACCEPTED FOR RECORD

JAN - 9 2015

FARMINGTON FIELD OFFICE
BY: DPORCH

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Title Staff Regulatory Technician

Signature

Patsy Clugston

Date

#

12/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Thompson 10N
API-30-045-35501
Completion Detail

11/5/14 RU Basin to log well. Ran GR/CCL/CBL from 7202 to surface. TOC @ 3600'. RD Basin.
11/20/14 NU Frac stack. Load hole & PT casing to 6600#/30 min. Good test.

12/12/14 RU Basin to perforate. Perf'd Dakota @ .28" 1 spf – 7186' – 7198' (3); 7154' – 7178' (24); 7100' – 7123' (23). Total holes 50 total holes. RD. 12/15/14 RU to frac **DK – 7100' – 7198'**. Pumped 10 bbls 15% HCL @ 2800#. Flushed with 145 bbls FW. Pumped 896 bbls 70 Q N2 foam w/28,617# 20/40 AZ sand & 1,373 mscf N2. Set CBP @ 5280'.

12/15/14 Perf- Pt. Lookout @ .34" 1 spf – 5238', 5236', 5152', 5160', 5148', 5146', 5136', 5134', 5132', 5122', 5120', 5118', 5036', 5034', 5032', 5024', 5022', 4988', 4986', 4960', 4958', 4956', 4954', 4946', 4944', 4942', = 26 holes. **RU to frac to Pt Lookout (4942' – 5238')**. Acidized w/10 bbls 15% HCL @ 189#. Pumped 1098 bbls 70Q N2 foam w/124,400# 20/40 # AZ sand & 1,595 mscf N2. Set CFP @ 4890'. RD frac crews.

12/16/14 Perf'd Menefee @ .34" 1 spf – 4858', 4856', 4851', 4785', 4780', 4774', 4772', 4718', 4716', 4714', 4705', 4703', 4701', 4623', 4621', 4619', 4617', 4607', 4605', 4603', 4588', 4586', 4584', 4562', 4558' - 25 holes. Acidized **Menefee perfs (4558' - 4858')** w/10 bbls 15% HCL. Frac'd Menefee w/811 bbls 70 Q N2 foam & 67,787 # 20/40 AZ sand & 1,426 mscf N2. Set CFP @ 4450'.

12/17/14 ND Frac stack. NU tbg head & test seals. Good. RU Gas Recover Package. NU BOP. PT-OK.
12/18/14 RIH w/mill and tagged sand @ 4425'. C/O & then M/O CFP @ 4450'. C/O to CFP @ 4890'.
Circ. over night. Started selling MV gas on 12/20/14. M/O CFP @ 4890'. Flow test MV. Cont. flow thru GRU 12/22. 12/22/14 RIH & MO CBP @ 5280'. Continue to C/O to **PBTD @ 7219'**. Selling both MV & DK gas on 12/22/14. Killed casing w/65 bbls 2% KCl. RIH w/2-3/8" tbg. 12/24/14 Ran ProTechnics spinner. **Landed 231 jts 2-3/8", 4.7# L-80 tubing @ 7157' w/FN @ 7155'**. ND BOP, NU WH. RD & released GRU on 12/24/14 @ 1700 hrs.