

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

SEP 23 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND LEASE NO.
NMNM 109398

6. IF INDIAN, ALLOTTEE OR
ROVD SEP 25 '14

7. UNIT AGREEMENT NAME
**OIL CONS. DIV.
DIST. 3**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
Heros #003H **Chaco 2308-03L # 405H**

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.
30-045-35538-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 2216' FSL & 74' FWL SEC 3 23N 8W
BHL: 2254' FSL & 250' FWL SEC 4 23N 8W

10. FIELD AND POOL, OR WILDCAT
BASIN MC

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 3 23N 8W -

15. DATE SPUDDED 7/8/14	16. DATE T.D. REACHED 7/26 7/23/14	17. DATE COMPLETED (READY TO PRODUCE) 9/19/14	14. PERMIT NO.	DATE ISSUED	12. COUNTY OR SAN JUAN	13. STATE New Mexico
20. TOTAL DEPTH, MD & TVD 10419' MD 5291' TVD			18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6879' GR	19. ELEVATION CASINGHEAD	21. PLUG, BACK T.D., MD & TVD 10329' MD 5292' TVD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* MC: 5700'-10328' MD				25. WAS DIRECTIONAL SURVEY MADE YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No		

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	331' MD	12-1/4"	101 sx - surface	
7"	23#, J-55	5512' MD	8-3/4"	640 sx - surface	
4-1/2"	11.6#, p-110	5128' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5128'	10417' MD	410 sx-		2.375", 4.7#, J-55 EUE 8rd	5700'	

31. PERFORATION RECORD (Interval, size, and number)

MC: 5700'-10328' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15th - 24, 0.40" holes

5700'-5920' lead prop 289,740 lbs of 20/40 Ottawa Sand and tail prop 22,608 lbs of 12/20 Ottawa Sand

GALLUP 14th - 24, 0.40" holes

6018'-6235' lead prop 275,400 lbs of 20/40 Ottawa Sand and tail prop 25,052 lbs of 12/20 Ottawa Sand

GALLUP 13th - 24, 0.40" holes

6333'-6550' lead prop 276,207 lbs of 20/40 Ottawa Sand and tail prop 29,024 lbs of 12/20 Ottawa Sand

GALLUP 12th - 24, 0.40" holes

6648'-6865' lead prop 272,480 lbs of 20/40 Ottawa Sand and tail prop 26,098 lbs of 12/20 Ottawa Sand

GALLUP 11th - 24, 0.40" holes

6963'-7180' lead prop 205,361 lbs of 20/40 Ottawa Sand and tail prop 27,739 lbs of 12/20 Ottawa Sand

GALLUP 10th - 24, 0.40" holes

6963'-7180' 251,396#, 20/40 PSA Sand

ACCEPTED FOR RECORD

SEP 24 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

CONFIDENTIAL

NMOCU
AV

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10328'

7593'-7810'	lead prop 266,279 lbs of 20/40 Ottawa Sand and tail prop 17,489 lbs of 12/20 Ottawa Sand
7908'-8125'	lead prop 266,114 lbs of 20/40 Ottawa Sand and tail 24,057 lbs of 12/20 Ottawa Sand
8223'-8440'	lead prop 274,660 lbs of 20/40 Ottawa Sand and tail prop 23,087 lbs of 12/20 Ottawa Sand
8538'-8755'	lead prop 280,157 lbs of 20/40 Ottawa Sand and tail prop 24,598 lbs of 12/20 Ottawa Sand
8853'-9070'	lead prop 275,012 lbs of 20/40 Ottawa Sand and tail prop 23,706 lbs of 12/20 Ottawa Sand
9168'-9385'	276,331 lbs of 20/40 Ottawa Sand and tail prop 24,774 lbs of 12/20 Ottawa Sand
9483'-9670'	lead prop 261,999 lbs of 20/40 Ottawa Sand and tail prop 26,813 lbs of 12/20 Ottawa Sand
9798'-10015'	lead prop 274,700 lbs of 20/40 Ottawa Sand and tail 24,170lbs of 12/20 Ottawa Sand
10113'-10328'	lead prop 260,578 lbs of 20/40 Ottawa Sand and tail prop 20,370 lbs of 12/20 Ottawa Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/19/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/21/14	24 HRS	42/64"		269	536	120	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
600	700						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

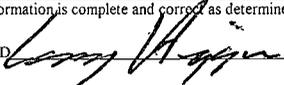
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 9/23/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Chacra	2065	2065					
Cliff House	3165	3154					
Menefee	3206	3195					
Point Lookout	4062	4038					
Mancos	4259	4231					
Gallup	4632	4599					