

SEP 23 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
NMNM 109398

6. If Indian, Allottee or Tribe Name  
RCVD SEP 25 '14

7. If Unit of CA/Agreement, Name and/or No.  
OIL CONS. DIV.

8. Well Name and No.  
Heros #2H Chaco 2308-03L # 404H

9. API Well No.  
30-045-35539 DIST. 3

10. Field and Pool or Exploratory Area  
Basin Mancos

11. Country or Parish, State  
San Juan, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 2268' FSL & 70' FWL SEC 3 23N 8W  
BHL: 1742' FNL & 260' FWL SEC 4 23N 8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/26/14- MIRU HWS #23

Perf Gallup 1<sup>st</sup> stage, 10300'-10436' + RSI TOOL @ 10501' (FINAL CASING SUNDRY REPORTED RSI @ 10502') with 18, 0.40" holes

8/27/14-Frac Gallup 1<sup>st</sup> stage 10300'-10501' -with 190,466 # 20/40 PSA Sand.

Set flo-thru frac plug @ 10250' MD. Perf 2<sup>nd</sup> 9984'-10202'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 197,680#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9930' MD. Perf 3<sup>rd</sup> stage 9668'-9886' -with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 198,552#, 20/40 PSA Sand

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Larry Higgins

Title Regulatory Specialist

Signature

*Larry Higgins*

Date 9/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 24 2014

CONFIDENTIAL

FARMINGTON FIELD OFFICE

BY: *William Tamborek*

NMOCD

**8/28/14**-Set flo-thru frac plug @ 9618' MD. Perf 4<sup>th</sup> stage 9352'-9570'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 200,019# , 20/40 PSA Sand

Set flo-thru frac plug @9302' MD. Perf 5<sup>th</sup> stage 9035'-9254'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 195,960#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8985' MD. Perf 6<sup>th</sup> stage 8718'-8937'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 209,816# , 20/40 PSA Sand

**8/29/14**-Set flo-thru frac plug @ 8669' MD. Perf 7<sup>th</sup> stage 8401'-8620'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 206,532#,20/40 PSA Sand

Set flo-thru frac plug @ 8351' MD. Perf 8<sup>th</sup> stage 8084'-8303'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 206,260#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8034' MD. Perf 9<sup>th</sup> stage 7767'-7986'- with 24, 0.40" holes.

**8/30/14**-Frac Gallup 9<sup>th</sup> stage with 205,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 7717' MD. Perf 10<sup>th</sup> stage 7450'-7669'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 196,103# , 20/40 PSA Sand  
Set flo-thru frac plug @ 7404' MD. Perf 11<sup>th</sup> stage 7133'-7352'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 238,302#,20/40 PSA Sand  
Set flo-thru frac plug @ 7083' MD. Perf 12<sup>th</sup> stage 6816'-7035'- with 24, 0.40" holes.

**8/31/14**-Frac Gallup 12<sup>th</sup> stage with 253,836# 20/40 PSA Sand

Set flo-thru frac plug @ 6766' MD. Perf 13<sup>th</sup> stage 6499'-6718'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 245,013# , 20/40 PSA Sand  
Set flo-thru frac plug @ 6449' MD. Perf 14<sup>th</sup> stage 6182'-6401'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 248,775#, 20/40 PSA Sand

**9/1/14**-Set flo-thru frac plug @ 6132' MD. Perf 15<sup>th</sup> stage 5865'-6084'-with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 228,706#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5210'

**9/2/14**-MIRU HWS #23

**9/3/14**- TEST BOP, DO CIBP @ 5210'

**9/4/14-DO** flo thru Frac plug @ 6132', 6449', 6766', 7083', 7404' and 7717'

**9/5/14**- DO flo thru Frac plug @ 8034', 8351', 8669', 8985', 9302', 9618', 9930' and 10250

C/O well to 10481'

**9/11/14**-Land well at 5,701' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.72" RN set at 5668', 2 Jts of 2.375" J55 tbg, 4.5" Weatherford Arrowset 1-X Pkr set at 5,606' w/ 11K in tension, On/Off tool w/ 1.81" FN set at 5,599', 4' Pup Jt, 1 Jt of 2.375" J55 tbg, GLV #1 set at 5563', 6 Jts of 2.375" J55 tbg, 1.87" PRO-N set at 5377', 16 Jts of 2.375" J55 tbg, GLV #2 set at 4890', 16 Jts of 2.375" J55 tbg, GLV #3 set at 4394', 19 Jts of 2.375" J55 tbg, GLV #4 set at 3807', 18 Jts of 2.375" J55 tbg, GLV #5 set at 3245', 29 Jts of 2.375" J55 tbg, GLV #6 set at 2,349', 32 Jts of 2.375" J55 tbg GLV #7, set @ 1,353', 44 jts of 2.375 tbg, set and lock down tbg hanger, Total 13 Jts of 2.375" J55 tbg on float, 184 Total Jts in the well.

**9/19/14**- First deliver gas to sales

**9/21/14**-First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 390 psi, Csg Prsr= 675 psi, Sep Prsr= 340 psi, Sep Temp= 90 degrees F, Flow Line Temp= 93 degrees F, Flow Rate= 1560 mcf/d, 24hr Fluid Avg= 41 bph, 24hr Wtr= 184 bbls, 24hr Wtr Avg= 15 bph, Total Wtr Accum= 682 bbls, 24hr Oil= 314 bbls, 24hr Oil Avg= 26 bph, Total Oil Accum= 1349 bbls, 24hr Total Fluid= 498 bbls

**NOTE: 4-1/2" tie back string from surface to TOL @ 5320' will be removed at a later date when artificial lift is installed in this well.**