

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

(See other instructions on reverse side)

SEP 23 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND LEASE NO.  
NMNM 109398

6. IF INDIAN, ALLOTTEE OR  
RCVD SEP 25 '14

7. UNIT AGREEMENT NAME

OIL CONS. DIV.  
DIST. 3

8. FARM OR LEASE NAME, WELL NO.

Chalo 2308-03L  
#404H  
Heros #2H

9. API WELL NO.

30-045-35539 - 0051

10. FIELD AND POOL, OR WILDCAT  
BASIN MC

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 3 23N 8W

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER  
b. TYPE OF COMPLETION:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF.RESVR.  OTHER

2. NAME OF OPERATOR  
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 2268' FSL & 70' FWL SEC 3 23N 8W  
BHL: 1742' FNL & 260' FWL SEC 4 23N 8W

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED  
12. COUNTY OR SAN JUAN 13. STATE New Mexico

15. DATE SPUNDED 6/26/14  
16. DATE T.D. REACHED 7/9/14  
17. DATE COMPLETED (READY TO PRODUCE) 9/19/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\* 6879' GR  
19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10590' MD 5313' TVD  
21. PLUG, BACK T.D., MD & TVD 10502' MD 5315' TVD

22. IF MULTICOMP., HOW MANY 23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
NAGEEZI GALLUP: MC: 5865'-10501' MD

ROTARY TOOLS x CABLE TOOLS  
25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	344' MD	12-1/4"	225 sx - surface	
7"	23#, J-55	5735' MD	8-3/4"	620 sx - surface	
4-1/2"	11.6#, N-80	5320' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5320'	10588' MD	410 sx-		2-375", 4.7#, J-55 EUE 8rd	5701'	

31. PERFORATION RECORD (Interval, size, and number)  
MC: 5865'-10501' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15 <sup>th</sup> - 24, 0.40" holes	5865'-6084'	228,706#, 20/40 PSA Sand
GALLUP 14 <sup>th</sup> - 24, 0.40" holes	6182'-6401'	248,775#, 20/40 PSA Sand
GALLUP 13 <sup>th</sup> - 24, 0.40" holes	6499'-6718'	245,013#, 20/40 PSA Sand
GALLUP 12 <sup>th</sup> - 24, 0.40" holes	6816'-7035'	253,836# 20/40 PSA Sand
GALLUP 11 <sup>th</sup> - 24, 0.40" holes	7133'-7352'	238,302#, 20/40 PSA Sand
GALLUP 10 <sup>th</sup> - 24, 0.40" holes	7450'-7669'	196,103#, 20/40 PSA Sand
GALLUP 9 <sup>th</sup> - 24, 0.40" holes	7767'-7986'	205,700#, 20/40 PSA Sand

ACCEPTED FOR RECORD

SEP 24 2014

FARMINGTON FIELD OFFICE  
BY: William Tambekou

NMOCDA

GALLUP 8<sup>th</sup> - 24, 0.40" holes

GALLUP 7<sup>th</sup> - 24, 0.40" holes

GALLUP 6<sup>th</sup> - 24, 0.40" holes

GALLUP 5<sup>th</sup> - 24, 0.40" holes

GALLUP 4<sup>th</sup> - 24, 0.40" holes

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

GALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 10501'

8084'-8303'	206,260#, 20/40 PSA Sand
8401'-8620'	206,532#, 20/40 PSA Sand
8718'-8937'	209,816#, 20/40 PSA Sand
9035'-9254'	195,960#, 20/40 PSA Sand
9352'-9570'	200,019#, 20/40 PSA Sand
9668'-9886'	198,552#, 20/40 PSA Sand
9984'-10202'	197,680#, 20/40 PSA Sand
10300'-10501'	190,466 # 20/40 PSA Sand

33. PRODUCTION

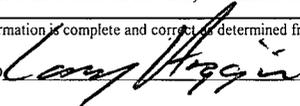
DATE OF FIRST PRODUCTION 9/19/14		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) POW	
DATE OF TEST 9/21/14	TESTED 24 HRS	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD	OIL - BBL. 314	GAS - MCF 1560	WATER - BBL. 184	GAS-OIL RATIO
FLOW TBG PRESS 390	CASING PRESSURE 675	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins SIGNED  TITLE Regulatory Spec. Sr DATE 9/22/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Chacra	2069	2067					
Cliff House	3205	3165					
Menefee	3245	3204					
Point Lookout	4128	4056					
Mancos	4315	4237					
Gallup	4715	4623					