Submit To Appropriate District Office				State of New Mexico						Form C-105						
Two Copies District 1				Energy, Minerals and Natural Resources						July 17, 2008						
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO.						
1301 W. Grand Av District III			0	_	il Conserva					30-045-35460 2. Type of Lease						
1000 Rio Brazos R District IV	ld., Aztec,	NM 87410		1220 South St. Francis Dr.						STATE FEE FED/INDIAN						
1220 S. St. Francis	Dr., Santa	Fe, NM 8750	05	Santa Fe, NM 87505						3. State Oil & Gas Lease No. B-11479-59						
		ETION	OR R	ECOMPI	LETION RE	PO	RT /	AND LOG		L	198 800 11 2	** 1/3 × 6,4	all bearings and	1000	i i kana	
4. Reason for fil	ing:									5. Lease Name or Unit Agreement Name  State Gas Com A						
☐ COMPLET				Grate and Fee wells only)						6. Well Number: 1E RECEIVED						
C-144 CLOSURE ATTACHMEN  7. Type of Completion:  NEW WELL WORKOV  8. Name of Operator  Consequently likes																
NEW	WELL [	WORKC	<u>V</u>		IVI	200	,	RES	ERV	OIR COR			- 1/	<del>as W</del>	2015	
8. Name of Oper ConocoPhillips										OIR OTHER JAN 2 0 2015  9. OGRID 217817						
10. Address of C		ton NM 87	 //00_/280							11. Pool name or Wildcat NMOCD						
12.Location	2. Location Unit Ltr Section			Township Range		Lot	Feet from the			N/S Line				DANSTINE I C CONTY		
Surface:	N		36	31N	12W			700		S	1360			W	San Juan	
вн:	L		36	31N	12W			1925		S		733		W	San Juan	
13. Date Spud	. I	ate T.D. Re	ached	1	Rig Released			-	(Rea	Ready to Produce) 17. Elevations GL 5880' / k			∠5880' / k	(B		
10/13/2014 18. Total Measur		1/2014 of Well		11/12/2	001 Back Measured	1/6/2015 20. Was Directional Su			l Sur	vey Made? 21. Type Electric and Other Logs R				Run		
MD 7135' TVD				Depth MD 7129' TVD 6857'			YES .			GR/CCL/6						
22. Producing In																
	Dakota	7024' –	7070°	<u> </u>	CINC DE	COI	DD /	(D as aut all			<u> </u>	11)				
CASING S	ZE	WEIGHT	LR /FT		SING RE	CO		E SIZE	Str		ENTING I			AMOLIN'	T PULLED	
9 5/8"		32.3# /					12 ¼"			Surface 76sx (122cf-22bbls)				5bbls		
7''		23# /		4508'			8 3/4"			621sx(1261cf-223bbls)				50bbls		
4 1/2"		11.6# /	L-80	7131'			6 1/4"			206sx(418cf-74bbls) TOC @ 3800'						
24.					NER RECOR				25.		TUB	ING RECOR	D			
SIZE	TOP		ВОТ	ТОМ	SACKS CEMENT	SCR	REEN	SIZE			DEPTH	I SET		PACKE	ER SET	
								2 3/8", 4.	7#,	L-80	7057'					
									RACTURE, CEMENT, SQUEEZE, ETC.							
D = -1 = D						$\overline{}$				MOUNT AND KIND MATERIAL USED ac'd w/70Q N2 foam using 61,500# 20/40 AZ sand.						
										otal N2:2091mscf						
						-										
28.						PI	ROL	OUCTION	1							
12/31/14 GRC pump				,							Well Status (Prod. or Shut-in) SI					
Date of Test	Hour 1 hr	s Tested	Flowing Cho	ke Size	Prod'n For Test Period	Oil	Dil - Bbl		Ga   74	as - MCF Water -		- Bbl.		Gas - C	Oil Ratio	
Tubing Press.	Casir	ng Pressure	Cal	culated 24-	Oil - Bbl.		Gas -	MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)		
280psi 879psi Hour Rate										30. Test Witnessed By						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By  31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3827AZ.																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
1983		1 , c	4	<del>,</del> -	Latitud							2 1 1				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name: Dollie L. Busse  Title: Staff Regulatory Technician  Date: 1/20/15																
E-mail Address dollie.l.busse@conocophillips.com																

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 669'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 714'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1916'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2468'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Lewis 2610'	T. Leadville					
T. Queen	T. Silurian	T. Huerfanito Bent. 3258'	T. Madison					
T. Grayburg	T. Montoya	T. Chacra 3604'	T. Elbert					
T. San Andres	T. Simpson	T. Cliff House(Upper) 4137'	T. McCracken					
T. Glorieta	T. McKee	T. Menefee 4340'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	T. Point Lookout 4887'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Mancos 5278'						
T.Tubb	T. Delaware Sand	T Gallup 6156'						
T. Drinkard	T. Bone Springs	Base Greenhorn 6891'						
T. Abo	Т	T. Dakota 7006'						
T. Wolfcamp	T	T. Paguate 7066'						
T. Penn	Т	T. Cubero 7108'						
T. Cisco (Bough C)	T	Т						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	
:							