

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Revised

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM23063

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 3 **JAN 21 2015**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC E-MAIL: KRISTEN_BABCOCK@XTOENERGY.COM

3a. Address
382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3206

8. Well Name and No.
MOUNTVIEW 2

9. API Well No.
30-045-22046-00-~~51~~-C2

10. Field and Pool or Exploratory Area
BASIN MANCOS

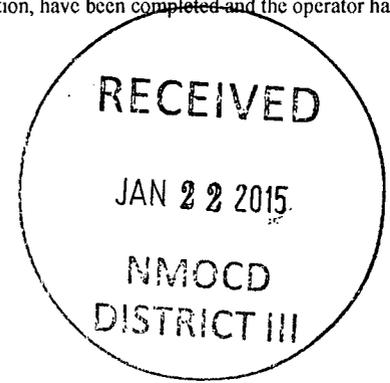
11. Country or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy INC. has completed the Basin Mancos formation per the attached summary report.



ACCEPTED FOR RECORD

JAN 21 2015

FARMINGTON FIELD OFFICE
BY: *William Tambekau*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kristen Babcock

Title Regulatory Analyst

Signature *Kristen Babcock*

Date 01/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *AV*

Mountview #2

30-045-22046

Mancos Completion Summary

- 12/03/14: MIRU. Tg PBSD @ 6,170', DK perms fr/6,076'-6,118'. TOH 2-3/8" tbg.
- 12/04/14: Set RBP @ 6,040'. MIRU WLU. Ran GR/CCL/CBL Log fr/6,040' – Surf. Rls RBP.
- 12/05/14: TIH CIBP set @ 6,040'.
- 12/08/14: MIRU WLU. Perf MC w/ 3-1/8" select gun fr/5,050' – 5,256' (30 holes, .34" EHD).
RDMO WLU.
- 12/09/14: Set pkr @ 4,955'.
- 12/30/14: MIRU ac trk. BD MC Perfs fr/5,050' – 5,256' w/1500 gals 15% NEFE. RDMO ac trks.
- 01/06/15: MIRU frac equip. Frac MC perms fr/5,050' – 5,256' w/155,623 gals foam, carrying 203,150# sd. RDMO frac equip. MIRU flowback equip.
- 01/07/15: Cont Flowback.
- 01/08/15: Cont Flowback. Run IP test for MC 3 hrs. 0 BO/9 BLW/148 MCF. Rls pkr.
- 01/09/15: MIRU AFU. Tg @ 5,890'. Estb circ CO fr/5,890' – 5,900'
- 01/12/15: Tg @ 5,895'. CO cmt fr/5,885' – 6,040' (CIBP). DO CIBP. Tg @ 6,170' (PBSD). DO cmt fr/6,170' – 6,195' (FC).
- 01/13/15: Est Circ w/ AFU. DO FC & Cmt fr/6,195' – 6,220' (new PBSD). TIH w/ 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 6,136'. EOT 6,157'. MC Perfs 5,050' – 5,256'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM23063
2. Name of Operator XTO ENERGY INC Contact: KRISTEN BABCOCK E-Mail: Kristen_Babcock@xtoenergy.com	6. If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-3206	8. Well Name and No. MOUNTVIEW 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T25N R10W NWNW 990FNL 790FWL 36.391080 N Lat, 107.943970 W Lon	9. API Well No. 30-045-22046-00-S1
	10. Field and Pool, or Exploratory BASIN DAKOTA BASIN MANCOS
	11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has recompleted this well per the following:

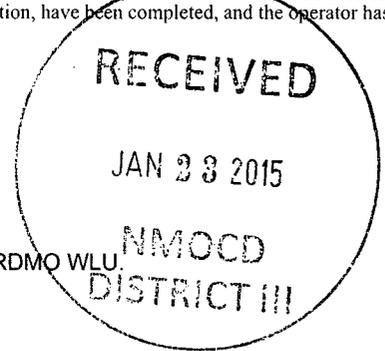
12/03/14: MIRU. Tg PBD @ 6,170?,DK perms fr/6,076?-6,118?. TOH 2-3/8? tbg.

12/04/14: Set RBP @ 6,040?. MIRU WLU. Ran GR/CCL/CBL Log fr/6,040??Surf. Ris RBP.

12/05/14: TIH CIBP set @ 6,040?.

12/08/14: MIRU WLU. Perf MC w/ 3-1/8? select gun fr/5,050??5,256? (30 holes, .34? EHD). RDMO WLU.

12/09/14: Set pkr @ 4,955?.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #288153 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/16/2015 (15JXL0011S)**

Name (Printed/Typed) KRISTEN BABCOCK	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 01/16/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

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**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #288153 that would not fit on the form

32. Additional remarks, continued

12/30/14: MIRU ac trk. BD MC Perfs fr/5,050? ? 5,256? w/1500 gals 15% NEFE. RDMO ac trks.

01/06/15: MIRU frac equip. Frac MC perfs fr/5,050? ? 5,256? w/155,623 gals foam, carrying 203,150#
sd. RDMO frac equip. MIRU flowback equip.

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fr/6,170? ? 6,195? (FC).

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8rd, EUE tbg. SN @ 6,136?. EOT 6,157?. MC Perfs 5,050? ? 5,256?.