Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Revised

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM23063

1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., JAN 21 2015
Other:

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INC CONTACT: KRISTEN BABCOCK E-MAIL: KRISTEN_BABCOCK@XTOENERGY.COM

8. Lease Name and Well No.
MOUNTVIEW 2

3. Address 382 CR 3100
AZTEC, NM 87410

3a. Phone No. *(include area code)*
505-333-3206

9. API Well No.
30-045-22046-00-S1 C2

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface NWNW 990FNL 790FWL 36.391080 N LAT, 107.943970 W LON

At top prod. interval reported below NWNW 990FNL 790FWL 36.391080 N LAT, 107.943970 W LON

At total depth NWNW 990FNL 790FWL 36.391080 N LAT, 107.943970 W LON

10. Field and Pool or Exploratory
BASIN MANCOS

11. Sec., T., R., M., on Block and Survey or Area SEC 19 T25N R10W MER NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
11/02/1976	11/11/1976	☐ D & A ☑ Ready to Prod. 01/14/2015	6583 GL

18. Total Depth: MD 6240 TVD	19. Plug Back T.D.: MD 6220 TVD	20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 K-55	24.0	0	311		275		0	
7.875	5.500 K-55	15.5	0	6240		200		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6157							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	5050	5256	5050 TO 5256	0.340	30	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5050 TO 5256	A. 1500 GALS 15% NEFE. FRACD W/155, 623 GALS FOAM, CARRING 203, 150# SD.

RECEIVED
JAN 22 2015
NMOCD
DISTRICT III

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	1/8/15	3	→	0.0	148.0	9.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
1"	30	40.0	→	0	1184	72		GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
JAN 21 2015
FARMINGTON FIELD OFFICE
BY: William Tambekou

*(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				PICTURED CLIFFS	1531
				CHACRA	2360
				CLIFFHOUSE	3020
				MENEFEE	3059
				POINT LOOKOUT	4009
				MANCOS	4229
				GALLUP	5290
				DAKOTA	6010

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* KRISTEN BABCOCK Title REGULATORY ANALYST

Signature Kristen Babcock Date 01/21/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM23063

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: XTO ENERGY INC
Contact: KRISTEN BABCOCK
E-Mail: Kristen_Babcock@xtoenergy.com

8. Lease Name and Well No.: MOUNTVIEW 2

3. Address: 382 ROAD 3100, AZTEC, NM 87410
3a. Phone No. (include area code): Ph: 505-333-3206

9. API Well No.: 30-045-22046-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: NWNW 990FNL 790FWL 36.391080 N Lat, 107.943970 W Lon

At top prod interval reported below: NWNW 990FNL 790FWL 36.391080 N Lat, 107.943970 W Lon

At total depth: NWNW 990FNL 790FWL 36.391080 N Lat, 107.943970 W Lon

10. Field and Pool, or Exploratory: BASIN DAKOTA / BASIN MANCOS

11. Sec., T., R., M., or Block and Survey or Area: Sec 19 T25N R10W Mer NMP

12. County or Parish: SAN JUAN
13. State: NM

14. Date Spudded: 11/02/1976
15. Date T.D. Reached: 11/11/1976
16. Date Completed: ☐ D & A ☒ Ready to Prod. 01/15/2015
17. Elevations (DF, KB, RT, GL)*: 6583 GL

18. Total Depth: MD 6240 TVD
19. Plug Back T.D.: MD 6220 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
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24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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A)	DAKOTA			5050 TO 5256	0.340	30	OPEN
B)	MANCOS	5050	5256				
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5050 TO 5256	A. 1500 GALS 15% NEFE. FRACD W/155,623 GALS FOAM CARRYING 203,150# SD.

RECEIVED
JAN 23 2015
NMOCD
DISTRICT III

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	01/08/2015	3	→	0.0	148.0	9.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
1"	30	40.0	→	0	1184	72		GSI

28a. Production - Interval B

ACCEPTED FOR RECORD
JAN 16 2015
FARMINGTON FIELD OFFICE
BY: William Tambekou

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #288147 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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				CHACRA	2360
				CLIFFHOUSE	3020
				MENEFEE	3059
				POINT LOOKOUT	4009
				MANCOS	4229
				GALLUP	5290

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #288147 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 01/16/2015 (15WMT0150SE)

Name *(please print)* KRISTEN BABCOCK Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/15/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****