

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

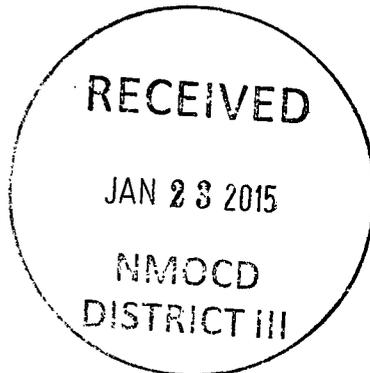
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOOC14203616
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name NAVAJO
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. SWI4282
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2508' FEL SWNE SEC.14 (G) -T25N-R11W N.M.P.M.		8. Well Name and No. CANYON #8
		9. API Well No. 30-045-21384
		10. Field and Pool, or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleted this well in the Basin Mancos formation. Please see attached Summary Report.



ACCEPTED FOR RECORD

JAN 22 2015

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK	Title REGULATORY ANALYST
Signature <i>Kristen D. Babcock</i>	Date 1/22/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD FY

Canyon 08
API 30-045-21384
Recomplete MC Summary

07/03/14: MIRU. Tg @ 5,998' (104' fill).

07/07/14: TIH & Set RBP @ 5,895'. DK perms fr/5,958' - 5,990'. PT csg to 500 psig for 5". Tst OK. MIRU WLU. Run GR/CCL fr/5,887' - surf. RDMO WLU. Left msg w/Brandon Powell w/NMOCD & left msg w/BLM @ 5:10 p.m. 7/7/14 of set CIBP over DK for RC MC frac @ 9:00 a.m. 7/9/14. SWI. SDFN. 130 BLWTR.

07/08/14: Catch & rls RBP @ 5,895'. TIH 5-1/2" CIBP & Set CIBP @ 5,250' PT CIBP to 2,000 psig for 5". Tst OK. Rls pkr. RDMO. Susp rpts for RC pending MC frac.

12/05/14: MIRU WLU. Perf MC fr/4,928' - 5,180' (.38" EHD, 25 holes). RDMO WLU.

12/08/14: TIH pkr. Set pkr @ 4,689'. Suspend reports pending frac.

01/06/15: MIRU ac trk. BD MC perms fr/4,928' - 5,180' @ 1.5 BPM & 1,369 psig. A.w/1,000 gals 15% NEFE ac. RDMO ac trk.

01/08/15: MIRU frac equip. Frac MC perms w/44,629 gals foam., carrying 200,420# sd. RDMO frac equip. MIRY flowback equip.

01/09/15: Cont flowback. Run IP tst for MC. 0 BO/56 BLW/192 MCF 3 hrs: 56/64" ck. Suspend reports pending CO.

01/15/15: MIRU. TOH pkr. TIH bit.

01/16/15: MIRU AFU. Estb circ and CO fr/5,201' - 5,250'(CIBP). DO CIBP.

01/19/15: CO fr/6,008' - 6,016'. DO & CO fr/6,016' - 6,102' (FC). DO FC & Cmt fr/6,102' - 6,138' (NEW PBSD). Tgd @ 6,138' (PBSD). RDMO AFU.

01/20/15: TIH w/2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 6,061'. EOT @ 6,091'. MC perms fr/4,928' - 5,180'. DK perms fr/5,958' - 5,990'. PBSD @ 6,138'. TIH w/ pmp & rods. Seat pmp. RDMO. Suspend reports for RC pending set PU, WH, C-104 Approval & st well test.