

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other

2. Name of Operator  
**XTO ENERGY INC.**  
 3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **1650' FNL & 2508' FEL SWNE**  
 At top prod. interval reported below  
 At total depth **SAME**

14. Date Spudded **11/25/73** 15. Date T.D. Reached **12/5/73** 16. Date Completed  D & A  Ready to Prod. **1/20/2015**

18. Total Depth: MD **6,146'** TVD **6,138'** 19. Plug Back T.D.: MD **6,138'** TVD **6,138'** 20. Depth Bridge Plug Set: MD **6,490'** TVD **6,490'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	635'		300sx		0	
7-7/8"	5-1/2"	15.5#		6,146'		800sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6,091'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>BASIN MANCOS</b>	<b>4,070'</b>	<b>5,796'</b>	<b>4,928'-5,180'</b>	<b>0.38"</b>	<b>25</b>	<b>DISTRICT III</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>4,928' - 5,180'</b>	<b>A. w/1,000 gals 15% NEFE acid. Frac'd w/44,629 gals Foam, carrying 200,420# sd.</b>

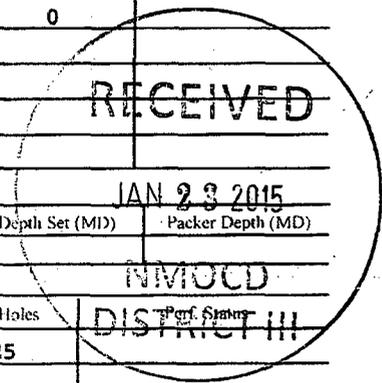
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	<b>1/9/15</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>192</b>	<b>56</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>56/64"</b>	<b>50</b>	<b>1100</b>	<b>→</b>	<b>0</b>	<b>1536/D</b>	<b>448</b>		<b>SHUT IN</b>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						<b>ACCEPTED FOR RECORD</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						<b>JAN 22 2015</b>

5. Lease Serial No. **NOOC-14203616**  
 6. If Indian, Allottee or Tribe Name **EASTERN NAVAJO**  
 7. Unit or CA Agreement Name and No. **SWI4282**  
 8. Lease Name and Well No. **CANYON #8**  
 9. API Well No. **30-045-21384**  
 10. Field and Pool, or Exploratory **BASIN MANCOS**  
 11. Sec., T., R., M., or Block and Survey or Area **SEC. 14 (G) - T25N-R11W N.M.P.M.**  
 12. County or Parish **SAN JUAN** 13. State **NM**



(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE  
BY: William Tambakou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

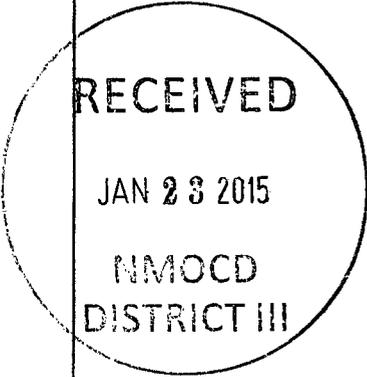
**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIMIENTO	SURFACE
				OJO ALAMO	505'
				KIRKLAND	630'
				FRUITLAND COAL	898'
				PICTURED CLIFFS	1407'
				LEWIS	1620'
				CHACRA	2221'
				CLIFFHOUSE	2860'
				MENEFEE	2908'
				POINT LOCKOUT	3855'
				MANCOS	4070'
				GREENHORN LS	5796'
				GRANEROS SH	5852'
				DAKOTA SS	5894'



32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) KRISTEN D. BABCOCK

Title REGULATORY ANALYST

Signature *Kristen D. Babcock*

Date 1/22/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.