

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

AMENDED Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11479-59
7. Lease Name or Unit Agreement Name State Gas Com A
8. Well Number 1E
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
 P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter N : 700 feet from the South line and 1360 feet from the West line
 Section 36 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5880' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

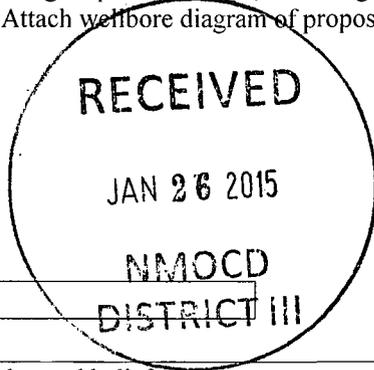
SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Completion Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached "Completion Detail".



Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 1-26-15

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: Bob Bell TITLE DISTRICT #3 DATE 1-26-15
 Conditions of Approval (if any): AV

aw

**State Gas Com A 1E
30-045-35460
ConocoPhillips
Blanco MV/Basin DK**

11/18/14 RU WL. RIH w/gauge ring & logged well. GR/CCL/CBL from 7108' KB to surface. TOC @ 3800'. RD WL. **11/21/14** RU frac stack. PT 4 ½" csg 6600#/30 min. Test OK.

12/17/14 RIH & perf'd DK @ .28" diam. 1 spf -7070'-7100'=30 holes; 7046'-7056'=10 holes; 7014'-7024'=10 holes. Total 50 holes. **Frac DK (7014'-7100')**. Acidized w/10bbbls 15% HCL, flushed w/144bbbls FW. Frac'd w/70Q N2 foam using 61,500# 20/40 AZ sand. Total N2=2091MSCF. Flushed w/1090bbbls. RIH w/CBP & set @ **5150'**.

RIH & perf'd PLO w/.34" diam. 1 spf - 5104', 5102', 5100', 5098', 5084', 5078', 5076', 5074', 4996, 4994', 4988', 4986', 4984', 4940', 4938', 4936', 4934', 4932', 4930', 4906', 4904', 4902', 4900', 4898', 4896' = 25 holes. **Frac Pt Lookout (4896'-5104')**. Acidized w/10bbbls 15% HCL. Frac'd w/70Q N2 foam using 100,852# 20/40 AZ sand. Total N2=1364MSCF. Flushed w/904bbbls. **12/18/14** RIH w/CFP & set @ **4780'**.

RIH & perf'd MEN w/.34" diam. 1 spf - 4746', 4744', 4725', 4723', 4721', 4710', 4708', 4706', 4704', 4690', 4688', 4578', 4576', 4574', 4572', 4546', 4544', 4542', 4540', 4538', 4536', 4524', 4522', 4514', 4512' = 25 holes. **Frac Menefee (4512'-4746')**. Frac'd w/60Q N2 foam using 51,186# 20/40 AZ sand. Total N2=917MSCF. Flushed w/878bbbls. RIH w/CBP & set @ **4355'**. ND frac stack. Released crews 12/18/14.

12/29/14 MIRU GRU equipment. NU BOPE. PT BOPE. Test good.

12/30/14 DO CBP @ 4355' & 4780'.

12/31/14 Started selling MV gas thru GRS.

1/5/15 Flow test MV.

1/6/15 DO CBP @ 5150'. CO to PBTD @ 7129'. Circ well clean. **Started selling MV/DK gas thru GRS.**

1/10/15 TIH w/226jts 2 3/8", 4.7#, L-80 tbg set @ 7057' w/FN set @ 7056'. Flow test. ND BOPE. NU WH. RR @ 16:15hrs. **This well is shut-in waiting on ND C-104 approval.**

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3827AZ.

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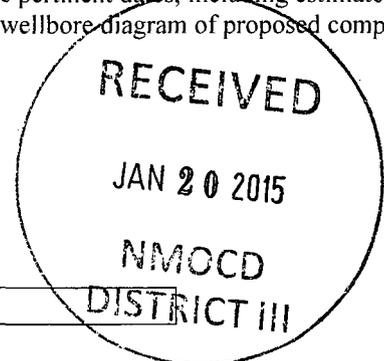
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OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Completion Sundry	

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Rig Released Date:

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SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 1/20/15

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *See Amended* TITLE _____ DATE _____

Conditions of Approval (if any):

RU

State Gas Com A 1E
30-045-35460
ConocoPhillips
Blanco MV/Basin DK

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