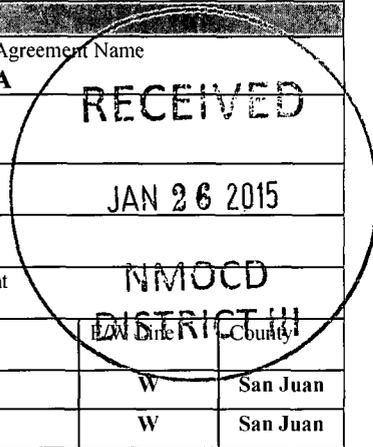


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico <b>Energy, Minerals and Natural Resources</b>  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>AMENDED</b>  1. WELL API NO. <b>30-045-35460</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. <b>B-11479-59</b>	Form C-105 July 17, 2008
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>	5. Lease Name or Unit Agreement Name <b>State Gas Com A</b>  6. Well Number: <b>1E</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>JAN 26 2015</b>
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8. Name of Operator <b>ConocoPhillips</b>	9. OGRID <b>217817</b>
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10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat Basin <b>Basin Dakota</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	Basin	County
Surface:	N	36	31N	12W		700	S	1360	W	San Juan
BH:	L	36	31N	12W		1925	S	733	W	San Juan

13. Date Spud <b>10/13/2014</b>	14. Date T.D. Reached <b>11/11/2014</b>	15. Date Rig Released <b>11/12/2014</b>	16. Date Completed (Ready to Produce) <del>4/6/2015</del> <b>12-31-14</b>	17. Elevations <b>GL 5880' / KB</b>
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18. Total Measured Depth of Well <b>MD 7135' TVD 6863'</b>	19. Plug Back Measured Depth <b>MD 7129' TVD 6857'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7014' - 7100'</b>	
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>32.3# / H-40</b>	<b>231'</b>	<b>12 1/4"</b>	<b>Surface 76sx (122cf-22bbls)</b>	<b>5bbls</b>
<b>7"</b>	<b>23# / J-55</b>	<b>4508'</b>	<b>8 3/4"</b>	<b>621sx(1261cf-223bbls)</b>	<b>50bbls</b>
<b>4 1/2"</b>	<b>11.6# / L-80</b>	<b>7131'</b>	<b>6 1/4"</b>	<b>206sx(418cf-74bbls)</b> <b>TOC @ 3800'</b>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8", 4.7#, L-80</b>	<b>7057'</b>	

26. Perforation record (interval, size, and number)  <b>Basin Dakota w/.28" diam.; 1spf @ 7014' - 7100'</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>7014' - 7100'</b> <b>Frac'd w/70Q N2 foam using 61,500# 20/40 AZ sand. Total N2:2091mscf</b>
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**28. PRODUCTION**

Date First Production <b>12/31/14 GRC</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>
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Date of Test <b>1/10/15</b>	Hours Tested <b>1 hr</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>3</b>	Gas - MCF <b>748</b>	Water - Bbl. <b>4</b>	Gas - Oil Ratio
Tubing Press. <b>280psi</b>	Casing Pressure <b>879psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>.13</b>	Gas - MCF <b>31</b>	Water - Bbl. <b>.16</b>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments:    **This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3827AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927  
 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: *Dollie Busse*    Printed Name: **Dollie L. Busse**    Title: **Staff Regulatory Technician**    Date: **1/26/15**

E-mail Address **dollie.l.busse@conocophillips.com**

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

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