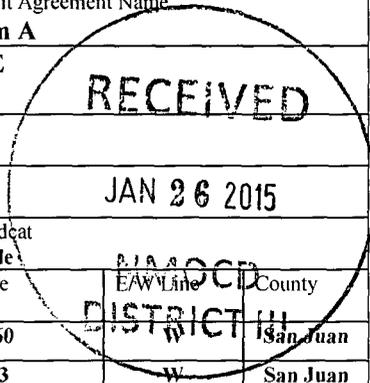


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	AMENDED Form C-105 July 17, 2008 1. WELL API NO. 30-045-35460 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-11479-59
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT	5. Lease Name or Unit Agreement Name State Gas Com A 6. Well Number: 1E
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator ConocoPhillips	9. OGRID 217817
--	---------------------------

10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat Blanco Mesaverde
--	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	County
Surface:	N	36	31N	12W		700	S	1360	San Juan
BH:	L	36	31N	12W		1925	S	733	San Juan

13. Date Spud 10/13/2014	14. Date T.D. Reached 11/11/2014	15. Date Rig Released 11/12/2014	16. Date Completed (Ready to Produce) 11/6/2015 12:31:14	17. Elevations GL 5880' / KB
------------------------------------	--	--	--	-------------------------------------

18. Total Measured Depth of Well MD 7135' TVD 6863'	19. Plug Back Measured Depth MD 7129' TVD 6857'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/CCL/CBL
---	---	--	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesaverde 4512' - 5104'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# / H-40	231'	12 1/4"	Surface 76sx (122cf-22bbls)	5bbls
7"	23# / J-55	4508'	8 3/4"	621sx(1261cf-223bbls)	50bbls
4 1/2"	11.6# / L-80	7131'	6 1/4"	206sx(418cf-74bbls) TOC @ 3800'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, L-80	7057'	

26. Perforation record (interval, size, and number) Menefee w/.34" diam.; 1spf @ 4512'-4746' = 25 holes Point Lookout w/.34" diam.; 1spf @ 4896'-5104' = 25 holes Mesaverde Total Holes = 50	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4512'-4746' Frac'd w/60Q N2 foam using 51,186# 20/40 AZ sand. Total N2:917mscf 4896'-5104' Frac'd w/70Q N2 foam using 100,852# 20/40 AZ sand. Total N2:1364mscf
---	---

28. PRODUCTION

Date First Production 12/31/14 GRC	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 1/5/2015	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 2652	Water - Bbl. 4	Gas - Oil Ratio
Tubing Press. 280psi	Casing Pressure 879psi	Calculated 24-Hour Rate	Oil - Bbl. .08	Gas - MCF 111	Water - Bbl. .16	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3827AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927
1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Dollie L. Busse* Printed Name: **Dollie L. Busse** Title: **Staff Regulatory Technician** Date: **1/26/15**
E-mail Address **dollie.l.busse@conocophillips.com**

INSTRUCTIONS

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Two Copies
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

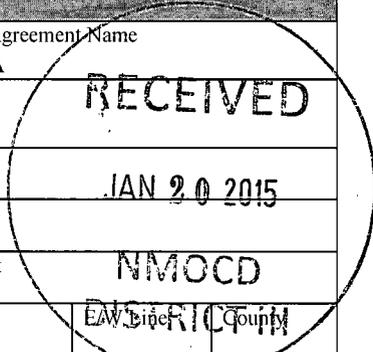
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30-045-35460
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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State Gas Com A

6. Well Number: **1E**



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ConocoPhillips

9. OGRID
217817

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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/5/2015	1 hr	1/2"	2	2	2652	4	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
280psi	879psi		.08	111	.16		

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E-mail Address **dollie.l.busse@conocophillips.com**

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