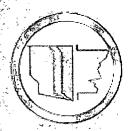
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JAN 21 2015  FETTI OF LETTING PROD	D QMO( ment UCTION	COPF ALLOCA	MINGS ATION FORM	RECEIN JAN 26 21 INMOCE ISTRICT	015 Sja	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 tus ELIMINARY NAL VISED	
Commingle Type						te: 1/14/2015	
SURFACE DOWNHOLE X Type of Completion  API No. 30-045-3							
NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC3827							
Lease No. <b>B-11479-59</b>							
						State	
Well Name					We	ell No.	
State Gas Com A						E	
Unit Letter   Section	Township	Range	Footage		County, State		
Sur-N 36 BH- L 36	T031N T031N	R012W R012W		' FSL & 1360' FWL 5' FSL & 733' FWL		San Juan, New Mexico	
	100111	TOTA !!	1,720 1.011 00 7.	00 I 11 I		THE INTERIOR	
Completion Date	Test Method	1					
1/10/2015 HISTORICAL  FIELD TEST  PROJECTED  OTHER							
FORMATION		GAS	PERCENT	CONDENSAT		PERCENT	
MESAVERDE		00 MCFD	78%	3.24 BBI/MMcf		39%	
DAKOTA	11	60 MCFD	22%	22%   18.25 BBI		61%	
		5260					
		3200		- A.RW.			
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Condensate allocation is derived from historical yields observed in offset wells.  / TOTED FOR RECORD							
ADD CAND DAY	N 2 1 2015	DATE				NAME OF THE PROPERTY OF THE PR	
APPROVED BY A	TITLE 6 eo	TITLE 600		PHONE 564-7740			
The state of the s							
X	Engineer	, <u>.</u>		505-326-9826			
Ephraim Schofield	·						
x Dan Claro 1-14-2015			1/5 Engineering	Engineering Tech.		505-326-9520	
					I.		

No Fed Minerals



ConocolPhillips State Gas Com A #1112

# Composition Profier





## Completion Profile Analysis



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## Completion Profile Analysis



### Well Information

Casing:

4.500"

11.6 lb/ft

surface to 7,131 ft PBTD: 7,121 ft

Tubing:

2.375"

4.7 lb/ft

surface to 6,878 ft

Perforations:

4,512; 4,514; 4,522; 4,524; 4,536; 4,538; 4,540; 4,542; 4,544; 4,546;

4,572; 4,574; 4,576; 4,578; 4,688; 4,690; 4,704; 4,706; 4,708; 4,710; 4,721; 4,723; 4,725; 4,744; 4,746 ft (Stage 3 - Menefee)

4,896; 4,898; 4,900; 4,902; 4,904; 4,906; 4,930; 4,932; 4,934; 4,936; 4.938; 4.940; 4,984; 4,986; 4,988; 4,994; 4,996; 5,074; 5,076; 5,078;

5,084; 5,098; 5,100; 5,102; 5,104 ft (Stage 2 - Point Lookout)

7,014-7,024; 7,046-7,056; 7,070-7,100 ft (Stage 1 - Dakota)

Flowing tubing pressure at the time of logging: 250 psi

Daily average surface production reported at the time of logging:

gas: 3,400 Mscf/d

water: 50 bpd

### Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.



Hewitt, Joseph <jhewitt@blm.gov>

#### FW: State Gas Com A #1E Allocation Information

Schofield, Ephraim W < Ephraim.W.Schofield@conocophillips.com>

Wed, Jan 21, 2015 at 2:03 PM

To: "jhewitt@blm.gov" <jhewitt@blm.gov>

Cc: "Valdez, David C" < David.C. Valdez@conocophillips.com>

#### Please see attached

**From:** Fordyce, Andy

**Sent:** Wednesday, January 14, 2015 9:32 AM **To:** Schofield, Ephraim W; Valdez, David C

Cc: Plunkett, Ethan T

**Subject:** State Gas Com A #1E Allocation Information

Mesaverde Flow Test: (4,100 mcfd)

MV PERFORATIONS: 4,512' - 5,104'
2 3/8" TBG SET AT 4,850'.
TEST UP CASING THRU GAS UNIT TO ENTERPRISE METER #91132-01.
SITP - 680 PSI.
FCP AVG.- 750 PSI.
GAS PRODUCTION= 4,100 MCFD (METER RUN MEASUREMENT).
OIL PRODUCTION= 0.0 BPD.
WATER PRODUCTION= 50 BPD.
TRACE OF SAND.

Dakota Spinner: (1,160 mcfd)

StateGasComA\_1E\_CP\_Report.pdf 706K