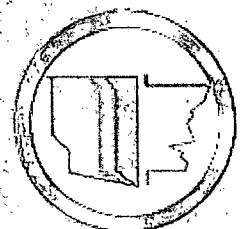




*ConocoPhillips*  
*State Gas Com A #1E*

# Completion Profiler





# Completion Profile Analysis

COMPLETION<sup>®</sup>  
PROFILER



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# Completion Profile Analysis



## *Well Information*

Casing: 4.500" 11.6 lb/ft surface to 7,131 ft PBTD: 7,121 ft

Tubing: 2.375" 4.7 lb/ft surface to 6,878 ft

Perforations: 4,512; 4,514; 4,522; 4,524; 4,536; 4,538; 4,540; 4,542; 4,544; 4,546;  
4,572; 4,574; 4,576; 4,578; 4,688; 4,690; 4,704; 4,706; 4,708; 4,710;  
4,721; 4,723; 4,725; 4,744; 4,746 ft (Stage 3 - Menefee)

4,896; 4,898; 4,900; 4,902; 4,904; 4,906; 4,930; 4,932; 4,934; 4,936;  
4,938; 4,940; 4,984; 4,986; 4,988; 4,994; 4,996; 5,074; 5,076; 5,078;  
5,084; 5,098; 5,100; 5,102; 5,104 ft (Stage 2 - Point Lookout)

7,014-7,024; 7,046-7,056; 7,070-7,100 ft (Stage 1 - Dakota)

Flowing tubing pressure at the time of logging: 250 psi

Daily average surface production reported at the time of logging:

gas: 3,400 Mscf/d

water: 50 bpd

## *Tool String*

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature  
Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner  
Flowmeter.



Hewitt, Joseph <jhewitt@blm.gov>

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## FW: State Gas Com A #1E Allocation Information

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Schofield, Ephraim W <Ephraim.W.Schofield@conocophillips.com>

Wed, Jan 21, 2015 at 2:03 PM

To: "jhewitt@blm.gov" <jhewitt@blm.gov>

Cc: "Valdez, David C" <David.C.Valdez@conocophillips.com>

Please see attached

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**From:** Fordyce, Andy

**Sent:** Wednesday, January 14, 2015 9:32 AM

**To:** Schofield, Ephraim W; Valdez, David C

**Cc:** Plunkett, Ethan T

**Subject:** State Gas Com A #1E Allocation Information

Mesaverde Flow Test: (4,100 mcf)

MV PERFORATIONS: 4,512' - 5,104'

2 3/8" TBG SET AT 4,850'.

TEST UP CASING THRU GAS UNIT TO ENTERPRISE METER #91132-01.

SITP - 680 PSI.

FCP AVG. - 750 PSI.

GAS PRODUCTION= 4,100 MCFD (METER RUN MEASUREMENT).


OIL PRODUCTION= 0.0 BPD.

WATER PRODUCTION= 50 BPD.

TRACE OF SAND.

Dakota Spinner: (1,160 mcf)

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 **StateGasComA\_1E\_CP\_Report.pdf**  
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