Office · · ·	State of New Mexico			Form	C-103
District I	Energy, Minerals and Natural Resources				19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API		
District II	OIL CONSERVA	30-039-26200			
1301 W. Grand Avc., Artesia, NM 88210 District III	1220 South S	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410		STA			
District IV	Santa Fe, NM 87505		6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON V	WELLS	7 Lease Na	ame or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			San Juan 30-5 Unit		
DIFFERENT RESERVOIR. USE "APPLI				oun outil 20 5 onic	
PROPOSALS.)			8. Well Number 220R		
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator			9. OGRID Number		
ConocoPhillips Company			14538 10. Pool name or Wildcat		
3. Address of Operator B.O. Boy 4289, Formington, NIM, 87400, 4289			1		
P.O. Box 4289, Farmington, NM 87499-4289				Basin FC	
4. Well Location					
Unit Letter N: 791	feet from theSou	th line and 1980	feet fro	om the <u>West</u>	_line
Section 8	Township 30N	Range 5W	NMPM I	Rio Arriba County	
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc)		
		6259' GR			
12. Check A	Appropriate Box to Indic	cate Nature of Notice,	Report or C	ther Data	
		1			
	NTENTION TO:	,		REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		☐ ALTERING CAS	ING 🗌
TEMPORARILY ABANDON 🗌			ILLING OPNS.	.□ PANDA	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
		_			
OTHER:		OTHER:			
13. Describe proposed or comp					
	ork). SEE RULE 1103. For	Multiple Completions: A	ttach wellbore	diagram of proposed co	ompletion
or recompletion.					
ConocoPhillips requests permission	to change the plan for the P&	&A of the subject well that	t was approved	on 1/7/15. The origina	l plan
was to set a 5 1/2" cement retainer in	side the liner @ 2890' & spot	t a balance plug from 279	0' to 2890'. Th	e COA specified that w	e extend
the top of this plug to 2719'. We wi	Il instead set a 7" cement reta	ainer @ 2819' & spot an ii	iside plug from	17/19' to 2819' (29 sac	eks Class
B cement) to cover the liner top & F		tached proposed well bore	schematic. Br	andon Powell was calle	a on
1/14/15 with these details and gave	verbal approval to proceed.		/	RECEIVED	
			/		- 1
			1	0	}
				JAN 2 0 2015	
Spud Date:	R	ig Released Date:			- 1
Spud Date.		ig Released Date.		MMOCD	/
I hereby certify that the information	above is true and complete to	o the best of my knowledg	ge and belief.	DISTRICT	
SIGNATURE	TIT	TLE Staff Regulatory	Technician	_DATE <u>1/15/15</u>	
		1	DUIG	NID 505 500 4045	
	E-mail address: ken	nny.r.davis@conocophillip	os.com PHO	NE: 303-399-4043	
For State Use Only	11	DEPUTY OLE 8	GAS INS	PECTOR	
APPROVED BY: Bol /2	~// TIT	TLE BIST'S		DATE /-22.	-(5
Conditions of Approval (if any):				Divid	
Conditions of Approval (if any).	P	٧			

RECEIVED

ConocoPhillips

Proposed_Schematic SAN JUAN 30-5 UNIT #220R

JAN 2 0 2015

District API/UWI Field Name County Stäte/Province NEW WEXICO D CENTRAL 3003926200 RIO ARRIBA FC East/West Reference North/South Distance (ft) | S North/South Reference Original Spud Date East/West Distance (ft) Surface Legal Location 3/26/2000 008-030N-005W-N 1,979.99 FWL

Vertical - Original Hole, 1/1/2020 2:15:00 AM MD (ftKB) Vertical schematic (actual) * Formation Tops 🐠 Cement Squeeze (PLUG #4); 13.0-SAN JOSE 13.1 260.0; 1/1/2020 1; SURFACE CASING; 9 5/8 in; 8.921 14.4 in; 13.0 ftKB; DFW String Key = DLGSF; 210.0 ftKB Primary Stage; 13.0-210.0; 3/26/2000; 15.4 105 SX CLASS 3 CEMENT. CEMENT RETURNS TO SURFACE, 2BBLS, 8 169.9 SX GOOD CIRC. 209.0 Auto cement plug; 170.0-210.0; 3/26/2000; Automatically created 210.0 cement plug from the casing cement Cement Retainer; 210.0-213.0because it had a tagged depth. 212.9 SQUEEZE PERFS; 260.0; 1/1/2020 Plug #4; 13.0-260.0; 1/1/2020; MIX 60 259.8 SX CLASS B CEMENT AND SQUEEZE UNTIL GOOD CEMENT RETURNS TO 549.9 TOC @ 550' (TS) SURFACE OUT BH VALVE, SHUT BH VALVE AND SQUEEZE TO MAX 200 1,113.8 PSI. STING OUT OF CEMENT RETAINER AND REVERSE NACIMIENTO 1,164.0 CIRCULATE CEMENT OUT OF TUBING, TOOH AND LD STINGER. 1.213.9 TIH WITH OPEN ENDED TUBING TO 200'. MIX 50 SX CLASS B CEMENT 2,194.9 AND PUMP INSIDE PLUG. Plug #3; 1,114.0-1,214.0; 1/1/2020; MIX 29 SX CLASS B CEMENT AND SPOT 2,245.1 OJO ALAMO A BALANCED PLUG INSIDE THE CASING TO COVER THE 2 450 1 KIRTLAND NACIEMENTO TOP. 2,500.0 Plug #2; 2,195.0-2,500.0; 1/1/2020; MIX 69 SX CLASS B CEMENT AND SPOT A BALANCED PLUG INSIDE THE 2,719.2 CASING TO COVER THE OJO ALAMO AND KIRTLAND TOPS FRUITLAND COAL 2.769.0 Plug #1; 2,719.0-2,819.0; 1/1/2020; MIX 2,818.9 29 SX CLASS B CEMENT AND SPOT A BALANCED PLUG INSIDE THE Cement Retainer; 2,819.0-2,822.0 CASING TO COVER THE 2,821.9 PERFORATIONS, LINER TOP, AND FRUITLAND TOP 2.839.9 Primary Stage; 550.0-2,890.0; 4/4/2000; 2.842.2 LEAD WITH 350 SX TYPE 3 CEMENT 34/65 POZTAIL WITH 50 SX TYPE 3 2 845 8 CEMENT. TOC @ 550' (TS FROM 2840' TO SURFACE) 2,846.5 Auto cement plug; 2,840.0-2,890.0; 4/4/2000; Automatically created cement 2.846.8 plug from the casing cement because it had a tagged depth 2,889.1 2; INTERMEDIATE CASING; 7 in; 6.456 in; 13.0 ftKB; DFW String Key = 2,890.1 OVB6L; 2,890.0 ftKB 2,965.9 Slotted Liner; 2,965.9-3,025.9; 10/4/2000 PICTURED CLIFFS 3,024.9 3,025.9 3.027.9 3,029.5 3; PRODUCTION CASING; 5 1/2 in; 4.950 in; 2,842.2 ftKB; DFW String Key 3.029.9 = JUGT4; 3,030.0 ftKB Report Printed: 1/14/2015 Page 1/1