

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Record Clean up

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-26221
2. Name of Operator Merrion Oil & Gas Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 610 Reilly Ave, Farmington, NM 87401		6. State Oil & Gas Lease No. E-9895-3
4. Well Location Unit Letter <u>B</u> : <u>820</u> feet from the <u>North</u> line and <u>1840</u> feet from the <u>East</u> line Section <u>16</u> Township <u>26N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name Moncrief Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6277'		8. Well Number 1E
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 14634
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		10. Pool name or Wildcat Gallegos Gallup/ Dakota
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: re-stim DK 2/2006 <input checked="" type="checkbox"/>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: re-stim DK 2/2006 <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per sundry dated 3/18/2005 CIBP @ 6126' was drilled out. DK & Gallup were DHC.

1/31/06 MIRU Hurrican Rig #6. Blow well down, ND WH & NU BOP. ND HH & unseat pump, TOO H w/ rods & Pump. TOO H w/ 197 jts of 2 3/8 tbg. Perf sub & mud anchor.

2/1/06 RU BWWC, RIH w/ dump bailer, spot 55 gal of 15% HCL across perf'd intervals 6159'-6179'. RIH w/ 3 1/8" csg gun and perf Dakota. 3 spf 6159'-6179' (60 holes total- EHD .34") RD BWWC. RIH w/ packer on 174 jts of 2 7/8" N-80 6.4# tbg. ND BOP and strip over frac string. Install coupler flange and frac valve on top of frac string. Set packer at 5520' KB. NU coupler to WH.

2/3/06 RU Key to frac DK interval. PT pumps & lines to 7000# ok. Pumped 10,450 gal pad of 20# x-link gel. Frac well with 60,000# of 20/40 super LC resin coated sand in 20# x-link gel. Pumped san in 1,2 & 3 ppg stages at 20 BPM. ISIP: 1565 psi, 5 min: 934 psi, 10 min: 706 psi, 15 min: 500 psi. AIR: 20 BPM, MIR: 20 BPM, ATP: 3550 psi, MTP: 3700 psi. Total fluid pumped 995 bbls. RD Key.

2/4/06 RU phoenix services, ran 1 1/2" sinker bar w/ knuckles to top of fill @ 6043'. RD phoenix services.

2/6/06 ND Frac head, released packer. LD frac head and stripped BOP over tbg. NU BOP, TOO H & LD 174 jts 2 7/8" frac string and packer. TIH to top of fill @ 6070'. Cleaned out 60' fill to 6130'. TOO H 50 stds.

2/7/06 Bled down tbg & csg. Finished TOO H w/ tbg and bailer, recovered 180' sand. TIH w/ bailer, bailed to 6150'. TOO H w/ tbg & bailer recover 250' sand. TIH to top of fill @ 6150', CO fill to hard bottom @ 6232', TOO H 30 stands.

2/8/06 finished TOO H w/ tbg and bailer, recovered 340' sand with a little cmnt on bottom. TIH w/ bailer, bailed 10' fill to 6232', waited 30 min checked bottom, no fill. TOO H G with tbg and bailer, recovered 15' sand.

2/9/06 TIH w/ mud anchor, new seating nipple and 197 jts 2 3/8" tbg and landed at 6190' w/ SN @ 6172'. ND BOP, NU WH. RU to swab, made 8 swab runs. IFL @ 3750', FFL @ 5250'. Well made sand for first 6 runs and then clean afterward. RD swab, PU 2" x 1 1/4" x 16' RHAC pump, 40 x 3/4" plain rods, 123 x 5/8" rods and 84 x 3/4" scraped rods. Seated pump, hung HH and spaced out.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance Specialist DATE 12/15/2014
Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-324-5336
For State Use Only

APPROVED BY: Accepted For Record ^{BR} TITLE _____ DATE _____
Conditions of Approval (if any):