Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-031-20963	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 5	
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State On te Gas Ex	case IVO.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SANTA FE	
1. Type of Well: Oil Well 🔼 Gas Well 🗌 Other			8. Well Number 201	
2. Name of Operator ENERDYNE LLC			9. OGRID Number 185239	
3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103			10. Pool name or Wildcat CHACO WASH MV	
4. Well Location Unit Letter M . 660 feet from the SOUTH line and 495 feet from the WEST line				
Oint Letter	icet nom me			e VVEST line line ounty MCKINLEY
Section 22				ounty IVICKINEE I
	11. Elevation (Show whether DR, F 6450' GR			: <u> </u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON KI REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	_	CASING/CEMENT	T JOB	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
2.4.0045 DEMOVE DECENION FOLUDATINE OLD OUT ATE MELL BUT DODE				
3-1-2015 REMOVE PRODUCTION EQUIPMENT, CIRCULATE WELL, FILL WELLBORE				
FROM SURFACE TO TD WITH 33.04 CU. FT. OF CLASS B CEMENT.				
3-2-2015 PLACE DRY HOLE MARKER.			OIL CONS. DIV DIST. 3	
			DEC :	1 8 : 2014
Spud Date:	Rig Release Date			
Spud Date.	Kig Kelease Date	•		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURETITLE MANAGING MEMBER DATE 12-16-2014				
Type or print name DON L. HANOSH E-mail address: DHANOSH426@GMAILPLEQM 414-8548				
For State Use Only DEPUTY OIL & GAS INSPECTOR				
APPROVED BY:	TITLE	DISTRICT	#3 DATE	1-22-15
Conditions of Approval (if ally).	₽			

SFP 201 WELLBORE DIAGRAM 30-031-20963 660' FSL AND 495 FWL M, SEC. 22, T20N, R9W

ELEVATION: 6451'GR HOLE SIZE: 6.25"

CASING: 4.5", 10.5#, 377' SURFACE TO TD

CEMENT: SURFACE TO TD, 47.6 CU. FT.

PERFORATIONS: 345'-346' GR

PLUG BACK TD: 376' GR

OFL CONS. DIV DIST. 3
DEC 1 8 2014