

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-05531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4912-4
7. Lease Name or Unit Agreement Name: Hamilton Com E
8. Well Number 9
9. OGRID Number 162928
10. Pool name or Wildcat Ballard Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6957' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2010 Afton Place, Farmington, NM 87401
4. Well Location Unit Letter O : 800' feet from the South line and 1793' feet from the East line Section 2 Township 25N Range 08W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6957' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources permanently Plugged and Abandoned the Hamilton Com E #9 according to the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3

JAN 14 2015

Spud Date:

PNR Only

Rig Release Date:

12/19/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Berger* TITLE Sr. Production Assistant DATE 1/9/2015
Type or print name Patsy Berger E-mail address: pberger@energen.com PHONE 505.325-6800

For State Use Only

APPROVED BY *Patsy Berger* TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 1-22-15
Conditions of Approval (if any): ✓

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Energen Resources Corporation
Hamilton Com E 9

December 19, 2014
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800' FSL and 1793' FEL, Section 02, T-25-N, R-08-W
San Juan County, NM
Lease Number: E-4912-4
API #30-045-05531

Plug and Abandonment Report Notified NMOCD and BLM on 12/15/14

Plug and Abandonment Summary:

- Plug #1** with CR at 2690' spot 44 sxs (51.92 cf) Class B cement with 2 % Cal Chloride from 2690'-2302' to isolate the Pictured Cliff and Fruitland intervals.
- Plug #2** with 57 sxs (67.26 cf) Class B cement from 2151'-1648' to cover the Kirtland and Ojo Alamo tops. Establish circulation out BH valve during displacement of Plug #2.
- Plug #3** with CR at 246' spot 89 sxs (105.02 cf) Class B cement 220'-surface to cover the Nacimiento top and casing shoe. Pump 46 sxs to circulate good cement out BH valve. SI BH and open casing valve, pump 23 sxs to circulate good cement out casing valve. TOH LD all tubing and RU pump to BH valve. Pump 6 sxs to circulate good cement out casing valve again. SI casing valve and squeeze 14 sxs down BH at 1/2 BPM at 500 PSI. SI Well with 350 PSI.
- Plug #4** with 16 sxs Class B cement top off casings and install P&A Marker at 36° 25' 27" N / 107° 38' 57" W.

Plugging Work Details:

- 12/15/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing, casing, and BH 0 PSI. Dig out BH valve and install 2" plumbing. Blow down well. Attempt and unable to remove cap from WH. SI Well. SDFD.
- 12/16/14 Check well pressures: tubing and casing 35 PSI and BH 0 PSI. Blow down well. Pump 5 bbls of water down tubing. Pump 25 bbls down casing. Work WH cap free. NU companion flange. NU BOP and test. X-Over for tubing. PU string mill and on tubing string. RIH to 2372'. TOH with 131 joints 1-1/4" tubing. Perforate joint with orange peel on bottom. SI Well. SDFD.
- 12/17/14 Check well pressures: tubing, casing and BH 0 PSI. Open well to pit. TIH to 2690'. TOH and LD string mill. TIH and set CR at 2690'. Pump 69 bbls of water into hole to circulate clean. Attempt and unable to pressure test casing. Pump 3 BPM at 300 PSI. Brandon Powell, NMOCD, approved to continue with procedure. Spot Plug #1. SI Well and WOC. TIH and tag Plug #1 TOC at 2359'. TOH to 2151'. Pump 12 bbls of water into tubing. Attempt to pressure test casing at 2 BPM at 500 PSI. Spot Plug #2. SI Well. SDFD.
- 12/18/14 Check well pressures: 0 PSI on well. Open well to pit. TIH and tag Plug #2 at 1720'. Establish circulation out BH with 8 bbls of water. Pump an additional 24 bbls at 3 BPM at 300 PSI. Kyle Mason, Energen, and Paul Wiebe, NMOCD, approved procedure change. TIH and set CR at 246'. Establish circulation out BH with 1/4 bbl of water. Pump 10 bbls of

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800' FSL and 1793' FEL, Section 02, T-25-N, R-08-W
San Juan County, NM
Lease Number: E-4912-4
API #30-045-05531

Plug and Abandonment Report
Notified NMOCD and BLM on 12/15/14

Plug and Abandonment Summary:

12/18/14 water at 2 BPM at 500 PSI to circulate red dye out BH valve. Hole at 183'. Paul Wiebe NMOCD, approved to use existing holes in casing. TIH to 220'. Establish circulation out BH valve with 1/2 bbl of water. Spot Plug #3. RD pumping equipment. Dig out WH. Write Hot Work Permit. Cut off WH. Cement at cut off point in 5-1/2" casing and at 10' in 8-5/8" casing. RD rig. SI Well. SDFD.

12/19/14 RU pumping equipment. Spot Plug #4 and install P&A Marker at 36° 25' 27" N / 107° 38' 57" W. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.