Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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and the property of	 OMB NO. 1
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OMB N	O. 1	004	-0137
Expires	July	31,	2010

SUNDRY NOTICES AND REPORTS ON WELLS	ORTS ON WELLS
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Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICAT	TE - Other instruction	ons on page 2	•	7. If Unit or C	A/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name	
XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (<i>include ar</i> 505-333-3100	rea code)	9. API Well N 30-045-292 10. Field and	
4. Location of Well (Footage, Sec., T., R., M., or Survey 1 1820' FSL & 2205' FWL NESW SEC.	Description) 8 (K) -T31N-R13W	и.м.р.м.		11. County or	
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE, REP	ISAN JUAN ORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamat Recompl		Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	X Plug and Abandon on Plug Back	Tempora Water Di	rily Abandon sposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc, has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005, all solid waste was taken to IET NM01-0010B. √

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed. RECEIVED JAN **2 0** 2015 NMOCD DISTRICT III

ACCEPTED FOR RECORD

JAN 14 2015

FARMINGTON FIELD OFFICE
BY: Salvers

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK	Title REGULATORY AN	Valyst		
Signature Knisten D. Barcock	Date 1/7/2015	Date 1/7/2015		
THIS SPACE FOR FEDER	RAL OR STATE OFFICE US	E		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	office Office			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

XTO Energy Inc. La Plata 8 #2

December 16, 2014 Page 1 of 1

1820' FSL and 2205' FWL, Section 8, T-31-N, R-13-W San Juan County, NM Lease Number: NMNM86494 API #30-045-29280

Notified NMOCD and BLM on 12/12/14

Plug and Abandonment Summary:

Plug #1 with CR at 1532' spot 48 sxs (56.64 cf) Class B cement from 1532'-1204' to cover the Fruitland Coal top. ✓

Plug #2 with 32 sxs Class B cement inside casing from 250'-surface to cover the Kirtland, Ojo Alamo tops and casing shoe, circulate good cement out casing valve. ✓

Plug #3 with 24 sxs Class B cement top off casings and install P&A Marker at N 36° 54' 45" / W 108° 13' 43" \(\sqrt{2} \)

Plugging Work Details

- 12/12/14 Rode rig and equipment to location and spot. SDF weekend.
- 12/15/14 Check well pressures: tubing 5 PSI; casing 130 PSI; BH 0 PSI. Re-spot rig. X-Over to rod tools. Pressure test tubing to 600 PSI. Stuffing box packing leaking, no test. Attempt to pressure test BH, leaking at packing on 5-1/2" casing. Unseat pump and LD rods. Pump 15 bbls of water down tubing to kill well. X-Over to 2-7/8" pipe rams. ND WH. Strip off slips. Strip on 7-5/8" companion flange. X-Over to 2-7/8" tools. POOH to 1785'. PU watermelon mill, unable to get past tubing head. Pump 10 bbls of water down casing. NU companion flange. RIH with 1 stand. POOH. SI Well. SDFD.
- 12/16/14 Check well pressures: BH and casing 0 PSI. PU watermelon mill. TIH to 1565'. LD mill. TIH and set CR at 1532'. Pressure test tubing to 1000 PSI, held ok. Sting out of CR. Pump 40 bbls of water into casing to circulate clean. Pressure test casing to 800 PSI, held ok. Spot Plug #1. LD 41 joints. Pump 3-1/2 bbls into casing. Spot Plug #2. RD rig. Dig out WH. HSM with High Desert. Cut off WH. Cement down 30' in 5-1/2" casing and 10' down in anullus. Spot Plug #3 and install P&A Marker at N 36° 54' 45" / W 108° 13' 43". MOL.

Leo Pacheco, BLM representative, was on location.