District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-101

1220 S. St. Fr	ancis Dr., S	Santa Fe, N	IM 87505		Santa	Fe, NM 875	505		•			
APPL	ICATI	ON FO	R PERMIT	TO D	RILL, RE-	ENTER, DI	EEPEI	N, PLUGBA	CK, OR	ADI	A ZO	NE
¹ Operator Name and Address								20572	2^{2} OGRID 1	Number		
c/e	SG Interests I, Ltd . c/o Nika Energy Operating, LLC PO Box 2677 Durango, C						CO 81302 30 - 043 - 20995					
° Prope	rty Code	MAE) OF	Taung,	<u> </u>	Property	Name				Well	No.	
3519	<u>6</u>		<u> </u>		State 21-	7-36		10 %	L	1		
7162	9		Proposed Pool 1 sin Fruitland Co	oal				" Propo	osed Pool 2			
					⁷ Surface	Location						
UL or lot no.	Section 36	Township 21N	Range 7W	Lot 1	Idn Feet fro		outh line orth	Feet from the 660	East/West East			anty loval
<u> </u>			⁸ Propo	sed Bott	om Hole Locat	tion If Differen	nt From	Surface				
UL or lot no.	Section	Township	1	Lot l			outh line	Feet from the	East/West	line	Cou	unty
				Ađ	lditional We							
	Type Code N		12 Well Type Co	de	1	e/Rotary	14	Lease Type Code S				vation
1	ultiple N		17 Proposed Dep 795'	宀	18 Formation Basin Fruitland Coal			¹⁹ Contractor		20 Spud Date as soon as permitted		
Depth to Grou				Distance	ce from nearest fresh water well Distance from nearest surface water							
	Synthetic	⊠ 1:	2 mils thick Cla		: Volume:1000_	bbls	Drill	ing Method:				
	d-Loop Sys		*	· —				⊠ Brine □ Die	sel/Oil-base	aП	Jas/Air 🔲	1
<u></u>			21	Propos	sed Casing a							
Hole S	ize	С	asing Size	Casin	g weight/foot	Setting I	epth	Sacks of Co	Sacks of Cement Estimated TOC		TOC	
Surface	12¼"		7"			150'				478	SOVIA	Face
Productio	n 6¼"		4½"				,		A	<u>ε\ ξ</u>	UAS	orce
	· ·	 						ļ	- 2		OCT 200 ECEIVE	<u> 5</u>
		 								OL	CONS.	DIM S
22 De	scribe the	proposed p	rogram. If this app	plication is	to DEEPEN or P	LUG BACK, giv	e the data	on the present prod	uctive lone	and pro	GAGT now	, &
pn	oductive zo	ne. Descri	ibe the blowout pre	evention pro	ogram, if any. Us	se additional shee	as if neces	sary.	V	8	-	. V
See attacl	hed Dri	lling Pr	rogram and E	3OP					`	&&\	95t	حربان ع
1					ximately 15	feet from v	wellhea	d. Pit multi-	use drill	ling a	nd con	noletion
to avoid a	addition	ial site	disturbance a	ind pit	will be cons	idered out	of servi	ce once prod	uction t	ubing	set. P	it to be
NMOCD	guideli	ines and	d SGI proced	ures.). Fit to be c	Olisirucica,	Operar	ea ana ciosoc	ı ııı accı	Huam	CC WILL	
	Drilling/Completion pit to be located approximately 15 feet from wellhead. Pit multi-use drilling and completion to avoid additional site disturbance and pit will be considered out of service once production tubing set. Pit to be 75 feet long by 15 feet wide by 10 feet deep. Pit to be constructed, operated and closed in accordance with NMOCD guidelines and SGI procedures.											
²³ I hereby certify that the information given above is true and complete to the				OIL CONSERVATION DIVISION								
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or				Approved by:								
an (attached) alternative OCD-approved plan .					1		Mull-					
Printed name: Tripp Schwab					THE DEPUTY OIL & CASALSFECTOR, DIST.							
Title: agent for SG Interests I, Ltd				Approval Date	OCT	21 2005 E	xpiration D	Date:	JCI 2	1 200		
E-mail Addre	ss: tripp@	nikaene	rgy.com									
Date: 26 September 2005 Phone: (970)259-2701					Conditions of	Approval A	attached 🔲					

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

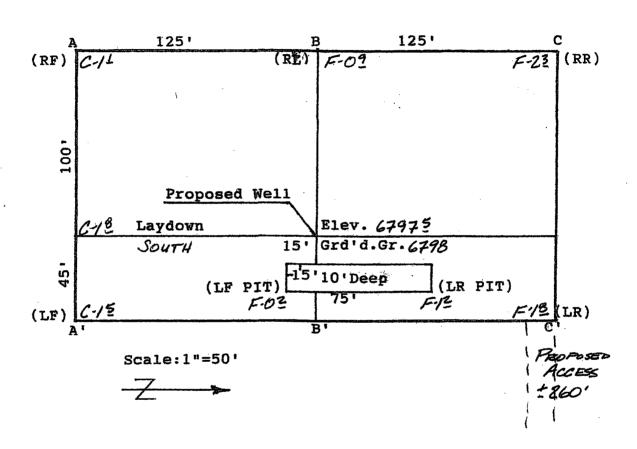
Fee Lease - 3 Copies

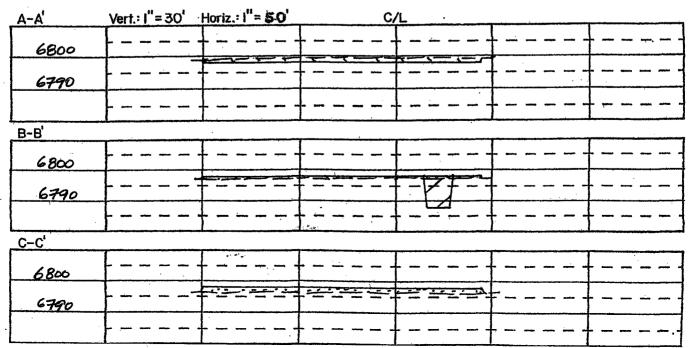
☐ AMENDED REPORT

'API Number 'Pool				1 Pool Code	Code Pool Name					
30-043-20995				71629	1	FRUITLAND COAL				
Property Code 35.190				*Property Name STATE 21-7-36					*Well Number 1	
'OGRID No. 020572				'Operator Name SG INTERESTS I, LTD.					*Elevation 6798	
					¹⁰ Surface	Location	, , , , , , , , , , , , , , , , , , , ,			
UL or lot no.	Section	Township	Range	Lot Ida			Feet from the	East/West line	Count	
A	36	21N	7W		660	North	660	East	Sandova:	
			11 Be	ottom Ho	le Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	Count	
	Same	as abo	/e				ļ			
¹² Dedicated Acres	" Joint or	Infill "C	onsolidation	Code "Or	der No.					
320 E/2	1			1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 79.51cm. N 89 935'W **OPERATOR CERTIFICATION** hereby certify that the information contained herein is plete to the best of my knowledge and LAT. 36.01289 W LONG. 107.52142°W William Schwab III Agent for SG Interests . Title and E-mail Address tripp@nikaenergy.com SEC. Sept 26, 2005 18SURVEYOR CERTIFICATION 36 I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true 8466

SG INTERESTS I, LTD. STATE 21-7-36 #1 660'FNL & 660'FEL Sec,36,T21N,R7W,NMPM Sandoval Co.,NM





NIKA ENERGY OPERATING, LLC SG INTERESTS I, INC. FRUITLAND DRILLING PROGRAM

New Well Permit Information

DATE: September 2005

WELL NAME:

State 21-7-36 #1

FIELD NAME:

Basin Fruitland Coal

LOCATION:

NE Section 36-T21N-R7W

Sandoval County, New Mexico

UNIT

Standup

DRILLING SKELETON:

	Hole	Casing		
<u>Interval</u>	<u>Size</u>	<u>Size</u>	<u>Depth</u>	
Surface	12-1/4"	7"	150'	
Production	6-1/4"	4-1/2"	795'	

<u>Depth</u>		
85′		
220'		
420'		
620'		
645'		
795'		

DATE:

September 2005

WELL NAME:

State 21-7-36 #1

CASING AND CEMENTING PROGRAM:

<u>Interval</u>	Size, Wt, Grade, Thread	<u>Depth</u>	<u>Cement</u>
Surface	7", 20#, J-55, ST&C	150'	140 sx (165 cu. ft) Class B w/2% CaCl 1/4#/sx celloflake
Production	4-1/2", 10.5#, J-55, ST&C	795'	90 sx (106 cu. ft) Class B. 1/4#/sx celloflake.

Cement Slurry Designs and Notes

Slurry	Water <u>Requirements</u>	Weight	<u>Yield</u>
Surface	5.2 gals/sx	15.6 ppg	1.18 cu. ft/sk
Production	5.2 gals/sx	15.6 ppg	1.18 cu. ft/sk

