#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

<u>District IV</u> 1220 S. St. Fr	ancis Dr., S	Santa Fe	, NM 8	37505			outh St. Fi a Fe, NM					AM	ENDED REPORT
APPL	ICATI	ON F	OR	PERMIT	TO D	RILL, RE	-ENTER	<u>, DI</u>	EEPEN	, PLUGBA	CK, O	R ADI	O A ZONE
	<sup>1</sup> Operator Name and Address									20572	20572 OGRID Number		
c/c	o Nika Er	nergy (	Opera	SG Interest ting, LLC PC	s I, Ltd ) Box 26	77 Durango,	CO 81302	CO 81302 30 - 043 - 20998				8	
° Prope	rty Code					<sup>3</sup> Propert	y Name					<sup>8</sup> Well	No.
3019	12					State 2	1-6-36				<u> </u>	4	
		]		oposed Pool 1 Fruitland Co	al					<sup>10</sup> Prop	osed Pool	12	
					_	<sup>7</sup> Surface	e Location	n					
UL or lot no. Section Township Range P 36 21N 6W		-	Lot 1		from the N		outh line uth	Feet from the 1310	i .	est line ast	County Sandoval		
				<sup>8</sup> Propos	sed Botte	om Hole Loc	ation If Dif	feren	t From S	Surface			
UL or lot no.	Section	Towns	ship	Range	Lot I	ldn Feet	from the N	lorth/S	outh line	Feet from the	East/W	est line	County
					Ad	lditional W	ell Inforn	natio	on		l		
	Type Code			12 Well Type Coo	le	<sup>13</sup> Cal				Lease Type Code		15 Ground Level Elevation 6927'	
<sup>16</sup> M	ultiple			17 Proposed Dept	th	R  18 Formation				19 Contractor		20 Spud Date	
Depth to Grou	N advistor			815'	Basin Fruitland Coal  Distance from nearest fresh water well				as soon as permitted Distance from nearest surface water				
>1,000ft.	indwater				>1,00		resh water wer	Distance from nearest surface water 200 ft to 1,000 ft.					
	Synthetic	☒	_12r	nils thick Cla	<del></del>	Volume:100	0bbls						
Close	d-Loop Sys	stem [	]					<u>Fr</u>	esh Water	⊠ Brine □ Di	esel/Oil-b	ased 🔲 (	Gas/Air 🔲
				21	Propos	sed Casing	and Cem	ent ]	Program	n _			
Hole S	ize		Casin	g Size	Casing	g weight/foot	Setti	ing D	epth	Sacks of Co	ement	1	Estimated TOC
Surface	12¼"		. 7	,,, 				150'			,	S	ur (ace
Production 6¼"			4½"		<u> </u>			815'				ς	or Face
		<u> </u>			+			<del>                                     </del>					
		}					<del>-}</del> -			<del> </del>		-}	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary.  OCT 2005  RECEIVED  ONS. DIV.													
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be				OIL CONSERVATION DIVISION									
constructed according to NMOCD guidelines ⊠, a general permit □, or an (attached) alternative OCD-approved plan □.					Approved by								
Printed name: Tripp Schwab					Title: DE	Title: DEPUTY UNA GAS INSPECTOR, DAST.							
Title: agent for SG Interests I, Ltd					Approval	Date:	OCT	21 2005	Expiration	ı Date: 🕻	OCT 21 200		
E-mail Addre			nergy										-
Date: 18 October 2005 Phone: (970)259-2701					Condition	Conditions of Approval Attached							

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1660 Rio Brazos Rd., Aztre, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

WELL LOCATION AND ACREAGE DEDICATION PLAT

STATE 21-6-36 Operator Name

80 INTERESTS L LTD. Surface Location

**POLITH** 

1310

Lot Ide

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

Well Num

Rievation 6927"

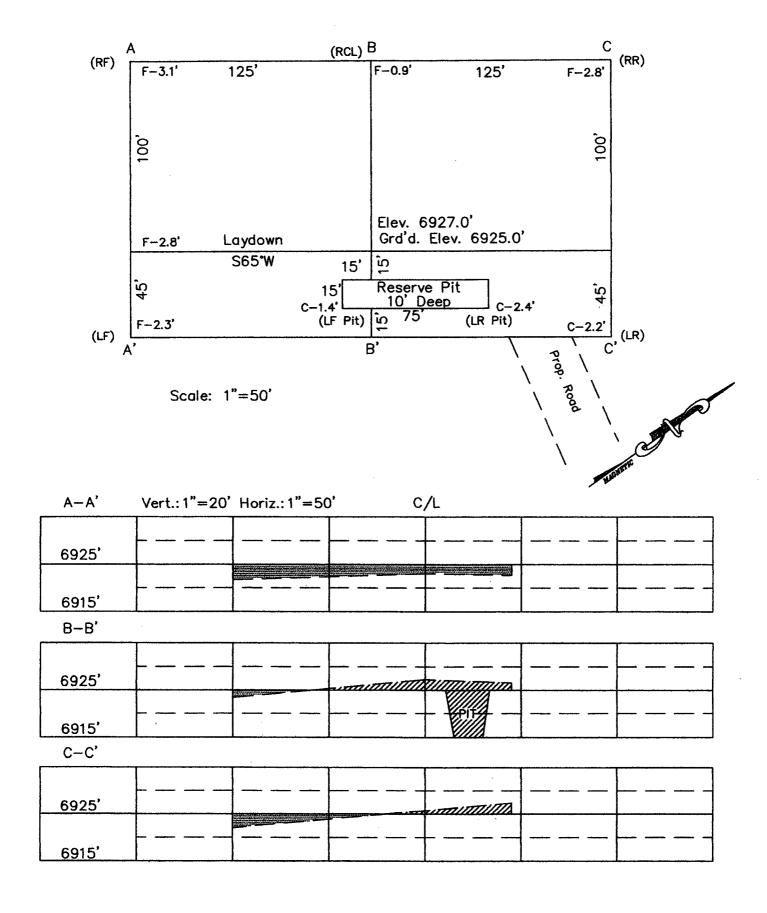
EART

BANDOVAL

			<u> </u>						
	-		<sup>11</sup> Bo	ottom Ho	le Location If	Different Fron	n Surface		
L or lot no.	Section	Township		Lot Ida		North/South line	Feet from the	East/West Rec	County
Pedicated Acres	<sup>19</sup> Joint o	l r Lofill	"Censolidation	Code 15 Or	der No.				
ALLOWA	BLE WI	LL BE A				NTIL ALL INTEI APPROVED BY T		EEN CONSOLIDAT	ED OR A NO
			N89'STW		79.65 ch.		17 OPE 1 hereby cer	RATOR CERTIF tify that the information col mplete to the best of my kno	<del>uained herei</del> n is
<del></del>	-				·.		Signature	Dhuab bm Shud tripp Enika e	bIII neegy.c
				36			Title and E-ma	FOR SGIM	cents
							I hereby cer	EYOR CERTIFIC tify that the well location sh from field notes of actual sa	own on this pla urveys made by
				LAT.	36.00296 5.107.417	:°N '45°W	me or under	my supervision, and that the to the best of my belief. October, 11, 2005	e same is true
						1310'	Signatur	TESACO I	
MRG*241	w		39.93 ch		NR930W	39.89 ch.	Certificate Nur	nber 8466	<i>i</i> .

# SG INTERESTS I, LTD.

### STATE 21-6-36 #4 1310' FSL, 1310' FEL SECTION 36, T21N, R6W, NMPM SANDOVAL COUNTY, N.M.



## NIKA ENERGY OPERATING, LLC SG INTERESTS I, INC. FRUITLAND DRILLING PROGRAM

### New Well Permit Information

DATE: October 2005

WELL NAME:

State 21-6-36 #4

FIELD NAME:

Basin Fruitland Coal

LOCATION:

SE Section 36-T21N-R6W

Sandoval County, New Mexico

UNIT

Standup

## DRILLING SKELETON:

Interval	Hole <u>Size</u>	Casing <u>Size</u>	<u>Depth</u>	
Surface	12-1/4"	7"	150'	
Production	6-1/4"	4-1/2"	815'	

Formation	<u>Depth</u>
Ojo Alamo	105'
Kirtland	265'
Fruitland	440'
Coal Top	640'
PC	665'
Total Depth	815'

DATE:

October 2005

WELL NAME:

State 21-6-36 #4

## CASING AND CEMENTING PROGRAM:

<u>Interval</u>	Size, Wt, Grade, Thread	<u>Depth</u>	<u>Cement</u>
Surface	7", 20#, J-55, ST&C	150'	140 sx (165 cu. ft) Class B w/2% CaCl 1/4#/sx celloflake
Production	4-1/2", 10.5#, J-55, ST&C	815′	100 sx (118 cu. ft) Class B. 1/4#/sx celloflake

## Cement Slurry Designs and Notes

Slurry	Water <u>Requirements</u>	Weight	<u>Yield</u>
Surface	5.2 gals/sx	15.6 ppg	1.18 cu. ft/sk
Production	5.2 gals/sx	15.6 ppg	1.18 cu. ft/sk

