

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

2005 JAN 25

07 11 18

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status:
PRELIMINARY ☐
FINAL ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/18/2005
API No. *DHC*
30-039-27572 *1588AZ*

Well Name
SAN JUAN 28-5 UNIT

Well No.
#70N

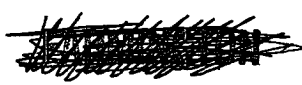
Unit Letter K	Section 34	Township T28N	Range R05W	Footage 2105' FSL & 2590' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 1/7/05	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	454 MCFD	43%		43%
DAKOTA	611 MCFD	57%		57%
	1065			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Cory McKee</i> Cory McKee	Engineer	1/18/05 APPROVED
X <i>Cherylene Charley</i> Cherylene Charley	Technician	1/18/05 <i>1 OCT 11 2005</i> <i>Mark [Signature]</i> FIELD MANAGER



NMOCD