Wendy Payne

BURLINGTON RESOURCES

Distribution: Regulatory Accounting

Well File Original: August 1, 2003 Status PRELIMINARY | PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED Type of Completion Date: 10/12/2005 API No. 30-039-27649 NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC#: 1940 AZ Well Name Well No. **SAN JUAN 27-4 UNIT** #133M Unit Letter Section Township County, State Range Footage 1310' FSL & 530' FWL Rio Arriba County, T027N **R004W** M 27 **New Mexico** Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 9/26/05 **FORMATION GAS PERCENT CONDENSATE PERCENT** 76% **MESAVERDE 1255 MCFD 48 BOPD** 100% **400 MCFD** 24% **DAKOTA** 0 BOPD 0% 1655 48 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during both flow tests but in the same volumes and therefore only from the Mesaverde Formation. APPROVED BY TITLE DATE 10/12/05 Engineer CoryMcKee Engineering Tech.