UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells Company Strong Farmington NM Strong Farmington N	
SF-079521-A RECEIVED OTO FARMINGTON NM Tribe Name 7. Unit Agreement San Juan 28-5 RESOURCES OIL & GAS COMPANY 8. Well Name & Nt San Juan 28-5 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. APT Well No. 30-039-29437 4. Location of Well, Footage, Sec., T, R, M 390'FSL, 2285'FEL, Sec.30, T-28-N, R-5-W, NMPM 10. Ceneral Appropriate Box To Indicate Nature of Notice, Report, Other Data Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Recompletion Non-Routine Fracturing Casing Repair Resource San Juan 28-5 San	
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14. I hereby certify that the foregoing is true and correct.	
Signed trances Dond Title Regulatory Specialist Bate 3/29/05 RECO	RL
(This space for Federal or State Office use)	
APPROVED BY Title Date	
CONDITION OF APPROVAL, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisquarement or representations as to any matter within its jurisquarement of FILLU UFF	ICE -