submitted in lieu of Form 3160-5 UNITED STATES

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundr	y Notices and Reports on Wells	2005 OCT 4 PM /3 5	 6	
1. Type of Wel	1	RECEIVED 070 FARMINGTON N	5.	Lease Number NMSF-081239 If Indian, All. or
GAS				Tribe Name
2. Name of Op BURLII RESO	erator NGTON URCES OIL & GAS COM		7.	Unit Agreement Name
3. Address & l	Dhana No of Omerator	OIL CONS. DRV	8.	Well Name & Number
	Phone No. of Operator 39, Farmington, NM 87499 (505)) 326-9700	9.	LC Kelly Com #100S API Well No.
4 Togetion of	W.II Factors Cos T D M	C. J. J. J.		30-045-32833
4. Location of	Well, Footage, Sec., T, R, M		10.	Field and Pool
TI 'A D (CECE) AAGAN DOL A AAAN DEEL C A MAANI DAANN NIADRA				Basin Fruitland Coal
Unit P (SESE), 1270' FSL & 930' FEL, Sec. 4, T30N, R12W, NMPM 11.				County and State San Juan Co., NM
x	Notice of Intent Abandonm Recomplet Subsequent Report Plugging Casing Re Final Abandonment Altering C	tion New Construction Non-Routine Fracturing Pair Water Shut off	_£	C Other – Completion Detail
13. Describe Pr	oposed or Completed Operatio	ons		
8/30/05 - RU Frac 2108-2124'; 2097- RU Dowell. Acidi RU flowlines. Flo PBTD @ 2289'. F Naturally for 2 mo	valve. NU test unit & PT frac valve. 2106'; 1995'-1918' @ 2 spf. Then pized perfs w/ 10 bbls 15% HCL. Frac wed well back on 2" choke for 2 day flowed naturally & w/air for 5 days. re days. TOOH w/tbg. TIH w/2-3/8	an GR/CCL from 2334' to surface. No CBL & casing to 4100 psi/15 min. OK. RU Blue perf'd 2057'; 2049'-2051'; 2038'-2040'; 20 c'd w/815 bbls Slickwater foam w/100,000# ys. 9/21/05 MIRU Aztec #521. ND WH, N 9/27/05 TIH w/2-3/8", 4.7# tbg & tagged b 3", 4.7# J-55 tbg and landed @ 2204' w/SN out. PT to 500 psi – OK. RD & released rig	e Jet & perforate 019'; 2004'; 1974 \$20/40 Brady sar 'U BOP. TIH w/bottom. Circ. hole @ 2179'. ND B	d w/32" 120 de phasing holes @ 1'; 1959', 1918'; Total 72 holes nd & 926,300 sef N2. RD Dowell 2-3/8", tbg. w/air, C/O fill to e. Blow well w/air & flowed
14. I hereby ce	atify that the foregoing is true a		ulatory Specia	Date 9/30/03 ACCEPTED FOR RECORD
(This space for F APPROVED BY	rederal or State Office use)	Title		Date 0CT 0 7 2005