

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

5525 HIGHWAY 64 FARMINGTON NM 87401

3b. Phone No. (include area code)

(505)599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1405 SOUTH 1531 EAST

UL: J, Sec: 14, T: 32N, R: 8W

5. Lease Serial No.

SF079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 32-8 UNIT 266A

9. API Well No.

30-045-33049

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/ Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **Casing Report**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.

RECEIVED
OCT 5 PM 11 04
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JUANITA FARRELL

Title

REGULATORY ANALYST

Signature

Date

09/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 07 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

END OF WELL SCHEMATIC

Well Name: San Juan 32-8 #266A
 API #: 30-045-33049
 Location: 1405' FSL & 1531' FEL
Sec. 14 - T32N - R8W
San Juan County, NM
 Elevation: 7110' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Patterson Rig: #749
 Spud: 22-Sep-05
 Spud Time: 0:00
 Date TD Reached: 28-Sep-08
 Release Dri Rig: 29-Sep-05
 Release Time: 8:00

Surface Casing Date set: 22-Sep-05
 Size 9 5/8 in
 Set at 228 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 228 ft
 TD of 12-1/4" hole 240 ft

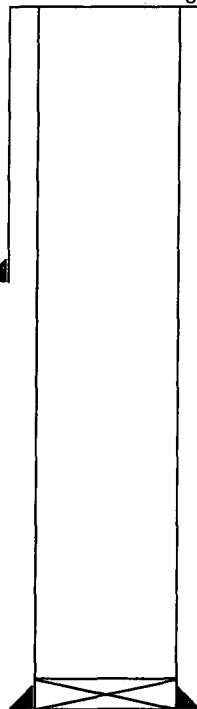
Notified BLM @ 08:00 hrs on 20-Sep-05
 Notified NMOCD @ 08:00 hrs on 20-Sep-05

Production Casing: Date set: 28-Sep-05
 Size 5 1/2 in 81 jts
 Set at 4095 ft 0 pups
 Wt. 17 ppf Grade J-55
 Hole Size 7 7/8 in Conn LTC
 Excess Cmt 160 % Top of Float Collar 4048 ft
 Pup Jt @ 3070 ft Bottom of Casing Shoe 4095 ft
 TD of 7-7/8" Hole 4100 ft

Notified BLM @ 20:50 hrs on 25-Sep-05
 Notified NMOCD @ 20:50 hrs on 25-Sep-05

9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used



TD of 7 7/8" Hole: 4100 ft

Surface Cement

Date cmt'd: 22-Sep-05
 Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 08:00 hrs w/ 250 psi
 Final Circ Press: 75 psi @ 0.9 BPM
 Returns during job: YES
 CMT Returns to surface: 12 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 13.50 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 28-Sep-05
 Lead : 665 sx Standard Class G Cement
+ 3.0% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.20% D046 Antifoamer
2.61 cuft/sx, 1709.6 cuft at 11.7 ppg
 Tail : 300 sx 50/50 POZ : Standard cement
+ 2% D020 Bentonite
+ 5 lb/sx D024 Gilsonite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 2% S001 Calcium Chloride
+ 0.15% D065 Dispersant
+ 0.10% D046 Antifoamer
1.27 cuft/sx, 381.0 cuft slurry at 13.5 ppg
 Displacement: 93.9 bbls
 Bumped Plug: 22:21 hrs w/1700 psi
 Final Circ Press: 950 psi @ 2.2 bpm
 Returns during job: Yes
 CMT Returns to surface: 50 BBLs
 Floats Held: X Yes ___ No

Schematic prepared by:
 Aaron Fuhr, Development Engineer
 03-October-2005

COMMENTS:

| | |
|-------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 9-5/8" Surf: | No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 185'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 218', 143', 100' & 58'. Total: 4 |
| 5 1/2" Production | DISPLACED W/ 93.9 BBLS. PRODUCED WATER. CENTRALIZERS @ 4085', 4004', 3920', 3832', 3744', 3655', 217', 85' & 41'. TURBOLIZERS @ 2735', 2690', 2646', 2602' & 2558'. Total: 9 Total: 5 |