submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells			
1. Type of Well GAS	2005 SEP 27 PM 2 10 RECEIVED OTO FARMINGTON NM	5. NMN 6. 7.	Lease Number No. 15 12014 If Indian, All. or Tribe Name Unit Agreement Name
2. Name of Operator BURLINGTON RESCURCES OF	L & GAS COMPANY LP		
3. Address & Phone No. of Op	 perator	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	EPNG B #100S API Well No.
4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM		10.	30-045-33221 Field and Pool
Unit O (SWSE), 1180' FSL & 1730' FEL, Sec. 28, T32N, R6W NMPM		11.	Basin Fruitland Coal County and State San Juan, NM
12. CHECK APPROPRIATE E	SOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER I	DATA
Type of Submission:	Type of Action:	_	910 11 12 13 14 15
☐ Notice of Intent☑ Subsequent Report	☐ Abandonment ☐ Change of Plans ☐ Recompletion ☐ New Construction ☐ Plugging ☐ Non-Routine Fracturing ☐ Casing Repair ☐ Water Shut-off	⊠ Ot	ther: SPUD OCT 2005
☐ Final Abandonment	☐ Casing Repair ☐ Water Shut-off ☐ Altering Casing ☐ Conversion to Injection		OIL CONS. DIV.
13. Describe Proposed or Com	pleted Operations		LEGERIAN S
RIH w/ 7 jts 9-5/8", 24#, J-5 cmnt. w/ 3% CaCl, .25 pps	SPUD 12-1/4" hole @ 17:45 9/19/05. Drill ahead to 55 ST&C csg & set @ 318'. Pumped 11 sxs (28 ct CelloFlake. Tailed w/ 235 sx (298 cf – 53 bbls sluted down @ 5:55 hrs on 9/20/05, circulated 22 bbls co.	f – 5 bbls rry) Type	s slurry) Type 3 scavenger e 3 lead cmnt. w/ 3%, CaCl,
RIH w/ 7 jts 9-5/8", 24#, J-5 cmnt. w/ 3% CaCl, .25 pps 6.25 pps CelloFlake. Plugged	55 ST&C csg & set @ 318'. Pumped 11 sxs (28 ct CelloFlake. Tailed w/ 235 sx (298 cf – 53 bbls slur I down @ 5:55 hrs on 9/20/05, circulated 22 bbls c	f – 5 bbls cry) Type cmnt. to s	s slurry) Type 3 scavenger e 3 lead cmnt. w/ 3%, CaCl, surface. WOC. NU BOP.