

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Encana Oil & Gas (USA) Inc.3a. Address  
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)

720-876-5867

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SHL: 1899' FSL and 226' FWL Section 32, T24N, R8W  
BHL: 1915' FSL and 346' FWL Section 31, T24N, R8W5. Lease Serial No.  
NM 1181336. If Indian, Allottee or Tribe Name  
N/A7. If Unit of CA/Agreement, Name and/or No.  
N/A8. Well Name and No.  
Escrito L32-2408 01H9. API Well No.  
30-045-3545110. Field and Pool or Exploratory Area  
Basin Mancos11. County or Parish, State  
San Juan County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Withdrawal of Flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	dated 12/30/2014

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil &amp; Gas (USA) Inc. would like to withdraw the Flare Extension Sundry dated 12/30/2014.

At the time of submittal:

- The L32 was produced through facilities (and gas sent to sales) as soon as the facilities were complete (12/24/14). This well ties in to the Encana/Elm Ridge 32 CDP.
- The Escrito M32 also produces into the Encana/Elm Ridge 32 CDP. This well had been turned to sales a week before the L32 came on line.
- The addition of these two wells approximately doubled the amount of gas going through this CDP (from 1200 mcf/d to 2400 mcf/d).
- Given the tendency for new wells to come on at higher N2 levels, and given the increased amount of gas going through this CDP, Encana submitted extensions on the L32 and M32 with the intention of flaring one or both of these wells should total nitrogen through this CDP become too much for Elm Ridge to handle.

RECEIVED

FEB 06 2015

ACCEPTED FOR RECORD

FEB 02 2015

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

NMOCD

Title Operations Technician

Signature

Cristi Bauer

Date

1/28/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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DEC 31 2014

2. Name of Operator  
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370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)  
720-876-5867

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1900' FSL and 225' FWL Section 32, T24N, R8W  
BHL: 1915' FSL and 345' FWL Section 31, T24N, R8W

5. Lease Serial No.  
NM 118133

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
Escrito L32-2408 01H

9. API Well No.  
30-045-35451

10. Field and Pool or Exploratory Area  
Basin Mancos

11. County or Parish, State  
San Juan County, NM

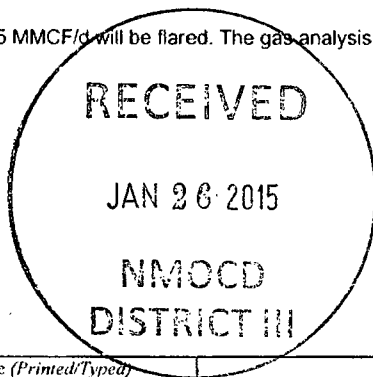
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Encana Oil & Gas (USA) Inc. (Encana) completed the Escrito L32-2408 01H on 11/27/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and request an additional 30 days (1/30/2015) to flare the gas from this well. The extension is requested because nitrogen content exceeds the Elm Ridge requirement of 10% nitrogen. Encana requests permission to flare for an additional 30 days to decrease N2.

Encana estimates that an average of approximately 1.5 MMCF/d will be flared. The gas analysis is attached.



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

12/30/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

AFM

Date

1/21/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: EC140499  
Cust No: 25150-11465

### Well/Lease Information

Customer Name: ENCANA OIL & GAS  
Well Name: ESCRITO L32-2408-01H  
County/State:  
Location: L32-24N-08W  
Field:  
Formation:  
Cust. Stn. No.:

Source:  
Pressure: 100 PSIG  
Sample Temp: DEG. F  
Well Flowing: Y  
Date Sampled: 12/24/2014  
Sampled By: SEAN CASAUS  
Foreman/Engr.: TONY FERRARI

Remarks: SAMPLED @ FLOWBACK SEPARATOR

### Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	6.108	0.6750	0.00	0.0591
CO2	0.332	0.0570	0.00	0.0050
Methane	71.892	12.2340	726.11	0.3982
Ethane	8.653	2.3230	153.13	0.0898
Propane	7.325	2.0260	184.30	0.1115
Iso-Butane	0.912	0.3000	29.66	0.0183
N-Butane	2.514	0.7960	82.01	0.0505
I-Pentane	0.627	0.2300	25.09	0.0156
N-Pentane	0.604	0.2200	24.21	0.0150
Hexane Plus	1.033	0.4620	54.45	0.0342
Total	100.000	19.3230	1278.97	0.7973

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.004

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1287.1

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1264.7

REAL SPECIFIC GRAVITY: 0.8002

GPM, BTU, and SPG calculations as shown  
above are based on current GPA factors.

DRY BTU @ 14.650: 1280.1

DRY BTU @ 14.696: 1284.1

DRY BTU @ 14.730: 1287.1

DRY BTU @ 15.025: 1312.9

CYLINDER #: 6101

CYLINDER PRESSURE: 114 PSIG

DATE RUN: 12/24/14 12:00 AM

ANALYSIS RUN BY: JENNIFER DEAN



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To:

### Conditions of Approval:

**Escrito L32-2408 01H**  
**Section 32-24N-8W**  
**Lease No. NMNM 118133**

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 21, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.