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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 20 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 275' FSL & 197' FWL, Sec 18, T23N, R6W
BHL: 1937' FSL & 139' FEL SEC 14 23N 7W

5. Lease Serial No.
NMSF 078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829

8. Well Name and No.
NE Chaco COM #292H

9. API Well No.
30-039-31237

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (OIL)

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Supplemental Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/13/15 - MIRU HWS #23 to pull temporary 4-1/2" tie back string and run gas lift

1/14/15 - Pull existing production tubing

1/15/15-Lay down 156 jts of 4 1/2" 11.6# N-80 casing, No-Go, and seal assembly

1/16/15- land as follows: EOT @ 5832', mule shoe, 1jt 2 7/8 j-55 tubing, 2.25R-nipple, 1jt 2-7/8"-4.7#-J55, 7.0" AS1-X Packer, On/Off tool w/ 2.25"F, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 7 jts, 2.31" X-nipple, 14 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# J55 tubing, GLV # 4, 15jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 15 jts 2-7/8 J55 tubing, GLV #7, 18 jts 2-7/8 J55 tubing, GLV #8, 25 jts 2-7/8 J55 tubing, GLV #9, 33 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'. RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permitting Tech III

Signature

Date 1/19/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 20 2015

(Instructions on page 2)

NMOCDA

FARMINGTON FIELD OFFICE
BY: William Tambekou

RECEIVED
JAN 21 2015
NMOCDA
DISTRICT III

NE CHACO COM #292H

Chaco Unit NE HZ (oil) (page 1)

Spud: 6/16/14

Completed: 10/16/14

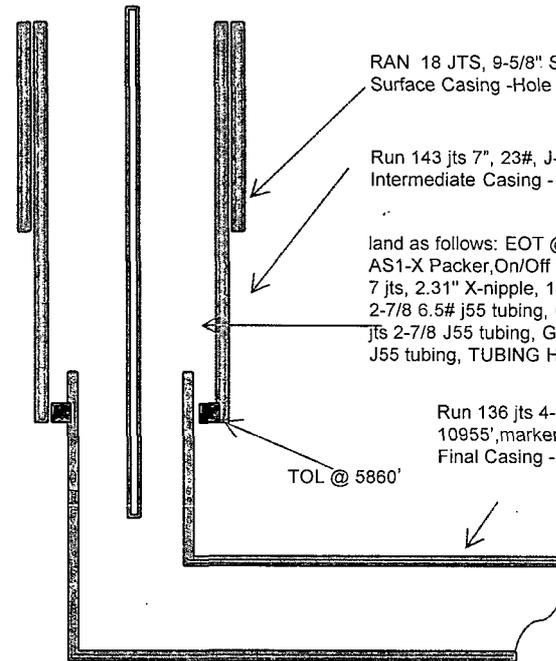
Gas Lift Install: 1/16/15

SHL: 275' FSL & 197' FWL
SW/4 SW/4 Section 18(M), T23N, R6W

BHL: 1937' FSL & 139' FEL
NE/4 SE/4 Section 14 (I), T23N, R 7W

RIO ARRIBA., NM
Elevation: 6938'
API: 30-039-31239

Tops	MD	TVD
Ojo Alamo	1355'	1353'
Kirtland	1623'	1620'
Pictured Cliffs	1931'	1926'
Lewis	1998'	1993'
Chacra	2334'	2328'
Cliff House	3419'	3408'
Menefee	3433'	3421'
Point Lookout	4230'	4214'
Mancos	4388'	4372'
Gallup	4808'	4790'



RAN 18 JTS, 9-5/8" ST&C 36# L/S, CSG SET @ 401', FC @ 354"
Surface Casing -Hole Size: 12-1/4"

Run 143 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 5989', FC @ 5944'
Intermediate Casing - Hole Size: 8-3/4"

land as follows: EOT @ 5832', mule shoe, 1jt 2 7/8 j-55 tubing, 2.25R-nipple, 1jt 2-7/8"-4.7#-J55, 7.0"
AS1-X Packer, On/Off tool w/ 2.25"F, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1,
7 jts, 2.31" X-nipple, 14 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts
2-7/8 6.5# j55 tubing, GLV # 4, 15jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 15
jts 2-7/8 J55 tubing, GLV #7, 18 jts 2-7/8 J55 tubing, GLV #8, 25 jts 2-7/8J55 tubing, GLV #9, 33 jts 2-7/8
J55 tubing, TUBING HANGER, KB 14.5'.RDMO

Run 136 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 11055' (TVD 5443'), LC @ 10973', RSI tools
10955', marker jts @ 7542' & 9240', TOL @ 5860'
Final Casing - Hole Size: 6-1/8"

TOL @ 5860'

TD: 11064' MD
TVD: 5444'
PBTD: 10973' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	982 sx	1425 cu. ft.	Surface
6-1/8"	4-1/2"	430 sx	582 cu. ft.	TOL 5860'