

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 12-11-14

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-043-21184-00-00	CHACON AMIGOS	017	ELM RIDGE EXPLORATION COMPANY LLC	O	N	Sandoval	J	J	11	22	N	3	W	2042	S	2035	E

Application Type:

- P&A   
  Drilling/Casing Change   
  Location Change  
 Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)  
 Other: Production casing

Conditions of Approval:

**Report pressure test for 5 1/2" casing on completion sundry.**

  
NMOCD Approved by Signature

2-11-15  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. DEC 18 2014

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.  
BIA 360

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
Chacon Amigos 17

9. API Well No.  
30-043-21184

10. Field and Pool, or Exploratory Area  
Lindrieth Gallup Dakota West

11. County or Parish, State  
Sandoval County, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1.  Oil Well  Gas Well  Other

2. Name of Operator  
ELM RIDGE EXPLORATION CO LLC

3a. Address  
PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)  
505-632-3476 EXT 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: "J" Sec.11-T22N-R3W 2042' FSL X 2035' FEL  
BHL: "F" Sec 11-T22N-R3W 1980' FNL X 1980' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other TD
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Production casing
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC has drilled a 7 7/8" hole to a TD of 7850' as of 11-30-14. On 12-2-14 we set 185 jnts of 5 1/2" 17# J55 casing at 7835'. First stage cement was as follows: Lead with 165 sks Premium Lite FM cement. Tailed in with 178 sks of cement and circulated 29 bbls of good cement to surface. Second Stage cement Lead cement 406 sks and tailed in with 170 sks. We circulated 40 bbls of good cement to surface. We used a total of 919 sks of cement. DV tool was set at 7499'. Released rig on 12-7-14.

OIL CONS. DIV DIST. 3

JAN 12 2015

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta Title Sr. Regulatory Supervisor

Signature [Signature] Date December 11, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by [Signature] Title [Blank] Date [Blank]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office [Blank]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD  
JAN - 8 2015  
FARMINGTON FIELD OFFICE  
BY: [Signature]

MMOCDAY