	BURE NDRY NO	UNITED STAT ARTMENT OF THE AU OF LAND MA OTICES AND REI	E INTERIOR NAGEMENT PORTS ON V	NTERIOR WUNNIULIN NGEMENT RTS ON WELLS			FORM APPROVED OMB No. 1004=0137 Expires: July 31, 2010 5. Lease Serial No. NMNM 117562 6. If Indian, Allottee of Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							N/A		JAN 2.8. 2015	
	SUBMIT	IN TRIPLICATE - Oth	ner instructions c	n pagè 2.	1	./	7. If Unit of CA/Ag Pending	reement, Na	me and/or No.	
1. Type of Well	Gas We	ell 🗌 Other		JAN	23	2015	8. Well Name and N	<u> </u>	NMOCD /	
2. Name of Operator Encana Oil & Gas (USA)	Γ.			• • • • • •	Lybrook P03-220 9. API Well No. 130-043-21220	<u>5 02H [</u>				
3a. Address 370 17th Street, Suite 1700, Deny	3b. Phone No		area cod	e)	10. Field and Pool of Lybrook Gallup	or Explorato	y Area			
720-876-58 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 439' FSL, 1192' FEL Section 3, Township 22N, Range 6W BHL: 2347' FNL, 750' FEL Section 15, Township 22N, Range 6W					11. Cour			ountry or Parish, State		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA										
TYPE OF SUBMISSION TYPE OF ACTION										
Notice of Intent				- cture Treat		Recl	luction (Start/Resume) amation	Ū v	Water Shut-Off Well Integrity	
Subsequent Report	BP	Casing Repair		v Constructi g and Abanc			omplete porarily Abandon	[7] 0	Liner/Cement	
Final Abandonment N	lotice	Convert to Injection	•	g Back			er Disposal			
 the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized high performance water based mud from intermediate casing point (5382'MD) to TD of lateral. Kicked off lateral at 4784' on 12/02/14. Landed lateral at 6109' on 12/07/14. Length of lateral: 7258'. TD of 13,367'MD/5393'TVD reached 12/10/14. Set production liner 12/11/14. 										
Hole diameter: <u>6.125</u> ", production string diameter: <u>4.5"</u> , production string weight and grade: <u>11.6# SB80 L</u> TC. Depth of 6.125" hole from 5441'-13,367'MD. Float shoe at 13,365'MD. Float collar at 13,364'MD. Production liner set from 5243'-13,367'MD.										
Pumped 441 sacks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk. on 12/11/14 . Circulated 80bbls to surface.										
Rjg released 12/11/14.							ACCEPTED FOR RECORD			
Production Liner will be pressure tested prior to Completions, results will be reported on Completion Sundry.										
							FARMIN BY:_W	STON FIELD	Tambekou	
14. I hereby certify that the Name (Printed/Typed) Cristi Bauer	foregoing is tr	ue and correct.		Title C	Operatio	ns Technie	cian			
Signature CRIA: BAUER Date 1/22/15										
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by										
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								Date		
Title 18 U.S.C. Section 1001 fictitious or fraudulent stater					wingly a	ıd willfully	to make to any depart	ment or agen	cy of the United States any false,	
(Instructions on page 2)										

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