

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**ENERGEN RESOURCES CORPORATION**

3a. Address

**2010 Afton Place, Farmington, NM, 87401**

3b. Phone No. (include area code)

**505-325-6800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1625' FNL, 1185' FWL, Sec 29, T32N, R10W N.M.P.M. (E) SW/NW**

5. Lease Serial No.

**SF 078604**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Scott 20**

9. API Well No.

**30-045-22071**

10. Field and Pool, or Exploratory Area

**Blanco Pictured Cliffs**

11. County or Parish, State

**San Juan NM**

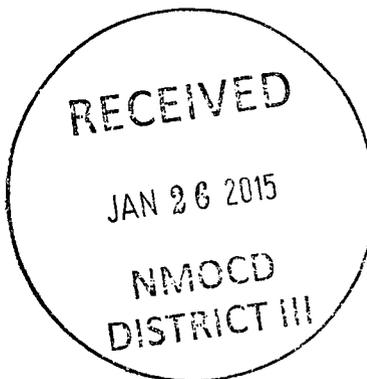
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**Energen Resources permanently plugged and abandoned the Scott #20 according to the attached report.**

**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**



**ACCEPTED FOR RECORD**

**JAN 21 2015**

FARMINGTON FIELD OFFICE  
BY: *J. Salyers*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Patsy Berger**

Title **Sr. Production Assistant**

Signature

*Patsy Berger*

Date **11/6/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC AV**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Energen Resources Corp

Scott #20

October 24, 2014

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1625' FNL and 1185' FWL, Section 29, T-32-N, R-10-W  
San Juan County, NM  
Lease Number: SF-078604  
API #30-045-22071

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 10/21/14

## Plug and Abandonment Summary:

- Plug #1** with CR at 2579' spot 43 sxs (50.74 cf) Class B cement from 2845'-2579' with 8 sxs below, and 35 outside casing. ✓
- Plug #2** with CIBP at 2566' spot 28 sxs (33.04 cf) Class B cement mixed with 2% Cal. Chloride from 2566'-1549'. Tag TOC at 1574'. ✓
- Plug #3** with 20 sxs (23.6 cf) Class B cement mixed with 2% Cal. Chloride inside casing from 1574'-848'. Tag TOC at 957'. ✓
- Plug #4** with 96 sxs (113.28 cf) Class B cement mixed with 3% Cal. Chloride inside casing from ~~2580'~~ 258'. Good cement in returns squeeze 6 of 96 sxs with 250 PSI.

## Plugging Work Details:

- 10/21/14 Spot in and RU. Check well pressures: casing 200 PSI; BH 50 PSI. Open to pit. ND tree with master valve shut. NU B-1 Adapter. RU WL. RIH to 2582' with WL GR. Cannot get deeper. POOH and LD GR and add one extra weight bar. PU GR and RIH to 2582'. Solid tag. POOH and LD GR. RD WL. SI Well. SDFD.
- 10/22/14 Check well pressures: casing 195 PSI; BH 12 PSI. Open to pit. Pump 19 bbls of water and establish rate of 4.5 bbls a minute at 250 PSI. M. Gilbreath, BLM, and K. Mason, Energen, approved procedure change. RIH and set CR at 2579'. POOH. Tag CR at 2579'. Attempt to establish circulation at rate of 3.5 bbls a minute at 750 PSI. Spot Plug #1. TOOH with 80 joints. LD WL stinger and attempt to load casing with cap, no fluid level. HSM with Basin Logging. RIH and start CBL at 1800'. POOH. K. Mason, Energen, approved to set CIBP above CR at 2566'. PU 2-7/8" CIBP and RIH and set CIBP at 2566'. POOH. Slow trickle of water. Pump 7.5 bbls of water. RIH to 2566' and run CBL to surface. TOC at 650'. POOH. TIH and tag CIBP at 2566'. Establish circulation with .5 bbls of water plus an additional 4.5 bbls. Attempt to pressure test casing, no test. Lost 800 PSI in less than a minute. Spot Plug #2. LD 32 joints with EOT at 1553'. SI Well. WOC. SDFD.
- 10/23/14 Check well pressures: casing 0 PSI; BH 5 PSI. Open to pit. TIH and tag TOC at 1574'. Reverse out 8 bbls of water. No cement. Spot Plug #3. TOOH with 26 joints. WOC. PU 4' tag sub. TIH and tag TOC at 957'. Establish circulation and pressure test casing to 1000 PSI, good test. Pump 3 bbls of water into casing. RIH to 258' and perforate 4 1-11/16 bi-wire holes. Wait 30 minutes and check levels 0%. Spot Plug #4. WOC. SI Well. SDFD.
- 10/24/14 Check well pressures: casing and BH 0 PSI. Issue Hot Work Permit. Cut off WH. Note: cement in both casings to surface. M. Gilbreath, BLM, approved to weld on P&A Marker. No welder available. Will weld on P&A Marker Monday A.M. RD rig and MOL. ←

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

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Energen Resources Corp  
**Scott #20**

October 24, 2014  
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1625' FNL and 1185' FWL, Section 29, T-32-N, R-10-W  
San Juan County, NM  
Lease Number: SF-078604  
API #30-045-22071

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 10/21/14

**Plug and Abandonment Summary:**

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10/27/14 Welder drove to location and welded on P&A Marker at N 36° 57' 32.4" / W 107° 54' 37.44".

Mike Gilbreath, BLM representative, was on location. ✓