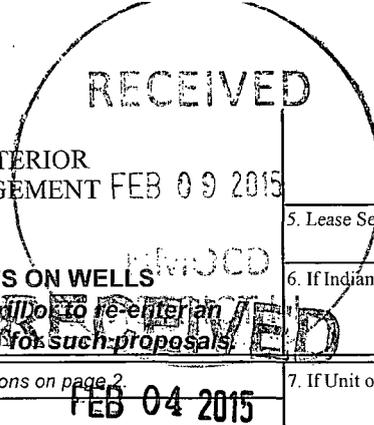


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-080781
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. YERT COM HZMC #1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT B (NWNE), 1265' FNL & 2335' FEL, SEC. 31, T29N, R9W Bottomhole UNIT C (NENW), 1077' FNL & 2011' FWL, SEC. 36, T29N, R10W		8. Well Name and No. 30-045-35383
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>build & utilize</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>a flare for VOC</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>emissions</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to construction and utilize a flare system on the subject well to get into compliance with EPA rule 40 CFR 60.5395 (NSPS Subpart OOOO). Currently our storage tanks with uncontrolled flash VOC emissions >6 tpy are subject to the NSPS and we must control the VOC emissions by 95%. Controls are to be in place by April 15, 2015 and are required to stay on site working for another 12 months after required limits are met.

For the tank at the Yerts HZMC 1H the uncontrolled VOC emissions are currently estimated at >6 tpy with a current production rate of ~ 8 bopd. Controls for these emissions will be required until projection is below ~ 2 bopd. This production rate is not anticipated to be reached for another few years.

Presently ConocoPhillips is planning to meet this control required by use of a flare. The only salable gas to be flared is that necessary to maintain a pilot as required by OOOO and this gas will be reported as fuel use gas. The tank vapors to be controlled by the flare are not salable.

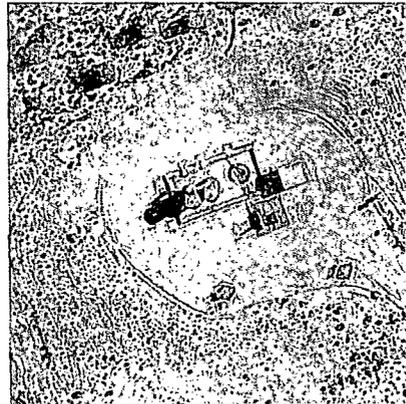
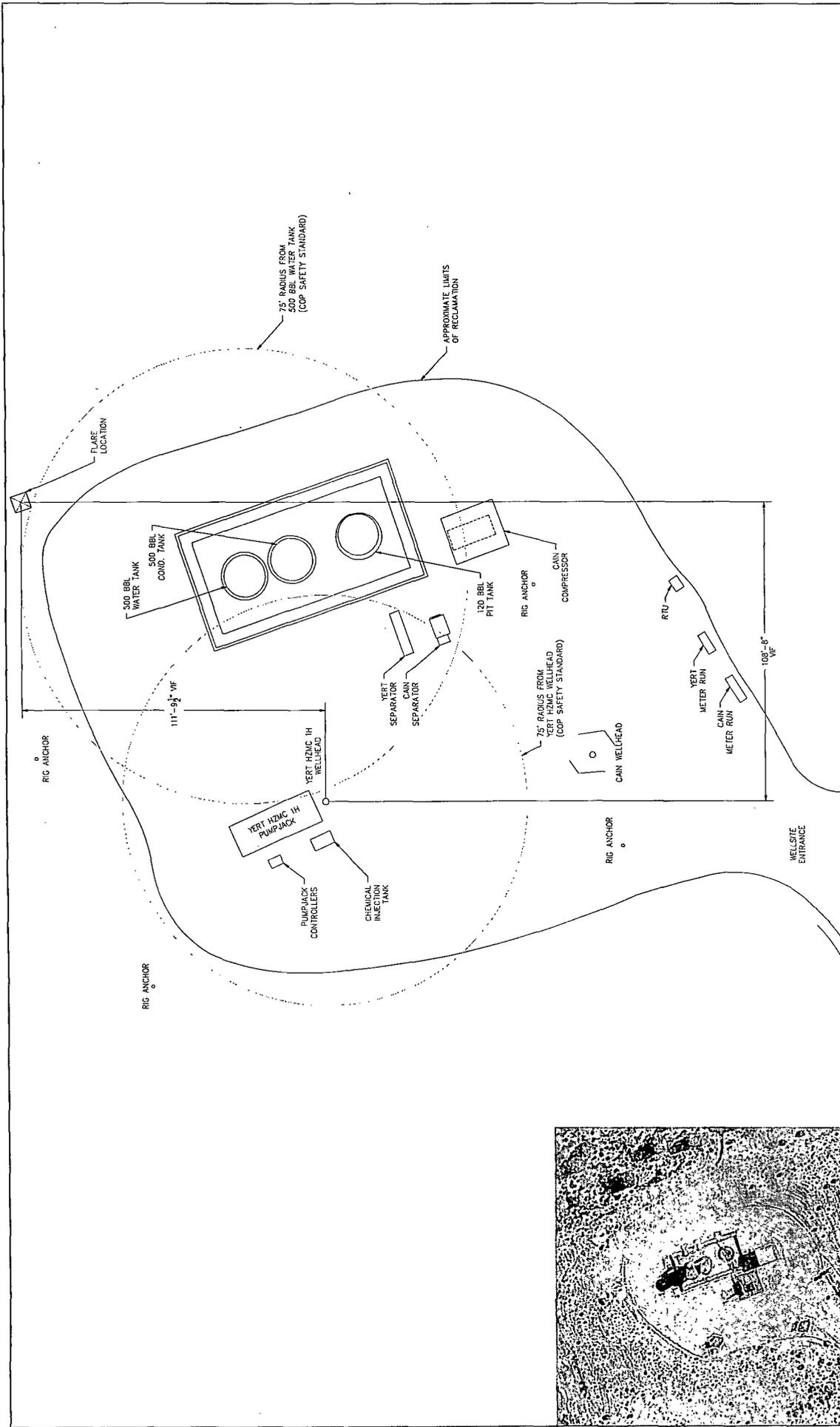
ConocoPhillips safety standards were considered in the placement of the flare. Attached is a plot plan for the location of the flare.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PATSY CLUGSTON		Title STAFF REGULATORY TECHNICIAN
Signature 	Date 2/4/2015	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFM	Date 2/4/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ConocoPhillips San Juan Business Unit		S.J.B.U. YERT HZMC WELL 1H AS-BUILT - FLARE INSTALL PLOT PLAN		SHEET 001 of 001
DRAWN BY T. M. YOUNG	CHECKED BY J. HTOON	DATE 10/20/14	SCALE AS SHOWN	REV. 0
REVISIONS	BY	DATE	REASON	0 01/15/ISSUED FOR REVIEW
PROJECT NO. 4811-520-27-000	DATE 10/20/14	DESIGNER T. M. YOUNG	CHECKER J. HTOON	PLO-YERT-3888