

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 16586
7. Lease Name or Unit Agreement Name Lybrook E33-2307
8. Well Number 02H
9. OGRID Number 282327
10. Pool name or Wildcat Alamito-Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6853' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

Unit Letter E : 1770 feet from the NORTH line and 545 feet from the WEST line

Section 33 Township 23N Range 7W NMPM County SANDOVAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: First Oil Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ready Date: 10/24/2014 Test Date: 10/31/2014 Hours Tested: 24hrs Test Production ---- Oil BBL: 176 Gas MCF: 1038
Water BBL: 405 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing

Choke Size: 48/64" Tubg. Press Flwg. SI: 279 Csg. Press: 797 24 Hr. Rate ---- Oil BBL: 176 Gas MCF: 1038
Water BBL: 405 Gas/Oil Ratio: 5898 cuft/bbl

RECEIVED

FEB 04 2015

NMOCD

DISTRICT III

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rosalie Thim TITLE Regulatory Analyst DATE JAN 30 2015

Type or print name Rosalie Thim E-mail address: rosalie.thim@enanca.com PHONE: 720-876-3740

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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