

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-043-21196
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.	6. State Oil & Gas Lease No. NM 16586
3. Address of Operator 370 17th Street, Suite 1700 Denver, CO 80202	7. Lease Name or Unit Agreement Name Lybrook E33-2307
4. Well Location Unit Letter <u>E</u> : 1770 feet from the <u>NORTH</u> line and <u>545</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>23N</u> Range <u>7W</u> NMPM County <u>SANDOVAL</u>	8. Well Number 02H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6853' GR	9. OGRID Number 282327
	10. Pool name or Wildcat Alamito-Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> OIL COMS. DIV DIST. #3 <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OCT 27 2014 OTHER: Completions <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 9/29/14 - 10/24/14.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 10/24/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT #3 DATE OCT 29 2014

Conditions of Approval (if any):

AV

Lybrook E33-2307 02H

API: 30-043-21196

9/29/14

Set plug @ 10,063'.

Perforated stage #1: 9,846'-10,026', 36 holes.

Frac stage #1: 20# x-link Gel, 1948 bbls Fresh H2O, 277,240#s of 20/40, 23,700#s of 16/30.

Pull up and perf stage #2 as follows, 9542'-9719', 36 holes.

Pump 50 bio-balls to seal of stage #1.

Frac stage #2: 20# x-link Gel, 2077 bbls Fresh H2O, 270,160#s of 20/40, 24,230#s of 16/30.

Set a frac plug @ 9,422' to seal of stage #2.

Pull up and perf stage #3 as follows, 9192'-9372', 36 holes.

Frac stage #3: 20# x-link Gel, 2132 bbls Fresh H2O, 273,740#s of 20/40, 22,580#s of 16/30.

Pull up and perf stage #4 as follows, 8842'-9019', 36 holes.

Pump 50 bio-balls to seal of stage #3.

9/30/14

Frac stage #4: 20# x-link Gel, 2317 bbls Fresh H2O, 275,480#s of 20/40, 24,760#s of 16/30.

Set a frac plug @ 8720' to seal of stage #4.

Pull up and perf stage #5 as follows, 8,494'-8674', 36 holes.

Frac stage #5: 20# x-link Gel, 1948 bbls Fresh H2O, 277,240#s of 20/40, 23,700#s of 16/30.

Pull up and perf stage #6 as follows, 8,142'-8,322', 36 holes.

Pump 50 bio-balls to seal of stage #5.

Frac stage #6: 18# x-link Gel, 1913 bbls Fresh H2O, 272,440 #s of 20/40, 29,562 #s of 16/30.

Set frac plug @ 8,010' to seal of stage #6.

Pull up and perf stage #7 as follows, 7,785'-7,965', 36 holes.

Frac stage #7: 18# x-link Gel, 1959 bbls Fresh H2O, 277,460 #s of 20/40, 25,000 #s of 16/30.

Pull up and perf stage #8 as follows, 7,432'-7,612', 36 holes.

10/1/14

Pump 50 bio-balls to seal of stage #7.

Frac stage #8: 20# x-link Gel, 2317 bbls Fresh H2O, 275,480#s of 20/40, 24,760#s of 16/30.

Set a frac plug @ 7,310' to seal of stage #8.

Pull up and perf stage #9 as follows, 7,064'-7,260', 36 holes.

Frac stage #9: 18# x-link Gel, 1799 bbls Fresh H2O, 275,480#s of 20/40, 24,270#s of 16/30.

Pull up and perf stage #10 as follows, 6,740'-6,915', 36 holes.

Pump 50 bio-balls to seal of stage #9.

Frac stage #10: 18# x-link Gel, 1907 bbls Fresh H2O, 273,900 #s of 20/40, 23,588 #s of 16/30.

Set frac plug @ 6620' to seal of stage #10.

Pull up and perf stage #11 as follows, 6,398'-6,570', 36 holes.

10/2/14

Frac stage #11: 18# x-link Gel, 1824 bbls Fresh H2O, 277,260#s of 20/40, 0#s of 16/30.

Pull up and perf stage #12 as follows, 6,053'-6,227', 36 holes.

Pump 50 bio-balls to seal of stage #11.

Frac stage #12: 18# x-link Gel, 1851 bbls Fresh H2O, 274,580#s of 20/40, 31,000#s of 16/30.

Set a frac plug @ 5,930' to seal of stage #12.

Pull up and perf stage #13 as follows, 5,710'-5,884', 36 holes.

Frac stage #13: 18# x-link Gel, 1757 bbls Fresh H2O, 269,260 #s of 20/40, 21,557 #s of 16/30.
Set kill plug @ 4000'.

10/18/14

Drill out kill plug @4000'.

10/19/14

Drill out plug @ 5930', 6620'.

10/20/14

Drill out plug @ 7310'.

10/22/14

Drill out plug @ 8010'.

10/23/14

Drill out plug @ 8720'.

10/24/14

Drill out plug @ 9422'.

Tubing details will be provided on a subsequent sundry.