Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CONFIDENTIAL

Form C-103
Revised July 18, 2013

WELL API NO. 30-043-21197	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V-1697, LG-3924	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name Lybrook L33-2307
	8. Well Number 01H
2. Name of Operator Encana Oil and Gas (USA) Inc.	9. OGRID Number 282327
3. Address of Operator 370 17th Street, Suite 1700 Denver, CO 80202	10. Pool name or Wildcat Alamito-Gallup
4. Well Location Unit Letter L: 1577 feet from the South line and 352 feet from the West line Section 33 Township 23N Range 7W NMPM County Sandoval	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6867' GR

OIL CONS. DIV DIST. 3
NOV 07 2014

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completions ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 10/03/14 – 10/19/14.

I hereby certify that the information above is true and complete ~~to the best of~~ my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 11/4/14

Type or print name Cristi Bauer E-mail address: cristi.bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 11/7/14

Conditions of Approval (if any): AV

Lybrook L33-2307 01H
30-043-21197

10/3/14

- Set plug @ 9923'.
- Perforated stage #1 as follows, 9693'-9873', 36 holes.

10/4/14

- Frac stage #1: 30Q N2 foam 20# XL gel, 1924 bbls Fresh H2O, 280,940 #s of 20/40, 24,080 #s of 16/30, Total N2 =282,500 Mscf.
- Pull up and perf stage #2 as follows, 9422'-9602', 36 holes.
- Drop 50 bio balls to seal off stage #1.
- Frac stage #2: 30Q N2 foam 18# XL gel, 1946 bbls Fresh H2O, 274,500 #s of 20/40, 25,000 #s of 16/30, Total N2 =276,800 Mscf.
- Set CFP @ 9290' to seal off stage #2.
- Pull up and perf stage #3 as follows, 9064'-9244', 36 holes.
- Frac stage #3: 30Q N2 foam 18# XL gel, 1921 bbls Fresh H2O, 274,480#s of 20/40, 26,720 #s of 16/30, Total N2 =270,000 Mscf.
- Pull up and perf stage #4 as follows, 8727'-8907', 36 holes.
- Drop 50 bio balls' to seal off stage #3.

10/5/14

- Frac stage #4: 30Q N2 foam 18# XL gel, 1844 bbls Fresh H2O, 272,240 #s of 20/40, 26,720 #s of 16/30, Total N2 =297,700 Mscf.
- Set CFP @ 8590' to seal off stage #4.
- Pull up and perf stage #5 as follows, 8366'-8546', 36 holes.
- Frac stage #5: 30Q N2 foam 18# XL gel, 1783 bbls Fresh H2O, 282,820 #s of 20/40, 25,150 #s of 16/30, Total N2 =257,900 Mscf.
- Pull up and perf stage #6 as follows, 8010'-8190', 36 holes.
- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6: 30Q N2 foam 18# XL gel, 1788 bbls Fresh H2O, 277,060#s of 20/40, 25,150 #s of 16/30, Total N2 =270,000 Mscf.
- Set CFP @ 7874' to seal off stage #6.
- Pull up and perf stage #7 as follows, 7651'-7831', 36 holes.
- Frac stage #7: 30Q N2 foam 18# XL gel, 1742 bbls Fresh H2O, 271,420#s of 20/40, 24,600 #s of 16/30, Total N2 =270,000 Mscf.
- Pull up and perf stage #8 as follows, 7288'-7468', 36 holes.
- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8: 30Q N2 foam 18# XL gel, 1724 bbls Fresh H2O, 274,640 #s of 20/40, 24,800 #s of 16/30, Total N2 =239,600 Mscf.
- Set CFP @ 7144' to seal off stage #8.
- Pull up and perf stage #9 as follows, 6921'-7101', 36 holes.

10/6/14

- Frac stage #9: 30Q N2 foam 18# XL gel, 1731 bbls Fresh H2O, 284,280 #s of 20/40, 25,320 #s of 16/30, Total N2 =264,000 Mscf.
- Pull up and perf stage #10 as follows, 6571'-6751', 36 holes.
- Pump 50 Bio-balls to seal off stage #9.

- Frac stage #10: 30Q N2 foam 18# XL gel, 1,659 bbls Fresh H2O, 273,600 #s of 20/40, 25,220 #s of 16/30, Total N2 =270,000 Mscf.
- Set CFP @ 6440' to seal off stage #10.
- Pull up and perf stage #11 as follows, 6218'-6398', 36 holes.
- Frac stage #11: 30Q N2 foam 18# XL gel, 1717 bbls Fresh H2O, 273,140 #s of 20/40, 24,000 #s of 16/30, Total N2 =237,000 Mscf.
- Pull up and perf stage #12 as follows, 5871'-6051', 36 holes.
- Pump 50 Bio Balls to seal off stage #11.
- Frac stage #12: 30Q N2 foam 18# XL gel, 1567 bbls Fresh H2O, 273,220 #s of 20/40, 24,000 #s of 16/30, Total N2 =248,000 Mscf.
- Set CFP @ 5748 to seal off stage #12.
- Pull up and perf stage #13 as follows, 5526'-5706', 36 holes.
- Frac stage #13: 30Q N2 foam 18# XL gel, 614 bbls Fresh H2O, 63,463#s of 20/40, 0 #s of 16/30, Total N2 =150,000 Mscf.
- Set kill plug @ 4315'.

10/16/14
- Mill out kill plug @ 4315'.

10/17/14
- Mill CFP @ 5748'.

10/18/14
- Mill CFP @ 6440', 7144'.

10/19/14
- Mill CFP @ 7874'.

We have 2 plugs remaining in the well along with 71' of 2 3/8" PH-6 workstring and 6' of BHA (string float, bit sub, and mill) @ 8394'-8471'. We got stuck while drilling out and spent 14 days fishing. We decided to discontinue fishing operations. We will pull our frac string, run in with our production string with gas lift valves, and produce the well. We will evaluate re-entering at a future date.

Tubing details will be provided on a subsequent sundry.