

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **SF-078502-A**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. Unit of CA/Agreement, Name and/or No. **JAN 20 2015**

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **ROELOFS A 2B**

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No. **30-045-35193**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT D (NWNW), 845' FNL & 1129' FWL, Sec. 14, T29N, R8W

11. Country or Parish, State
San Juan, New Mexico

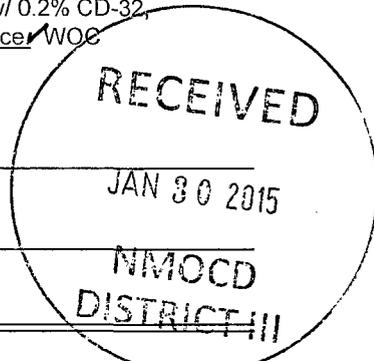
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Report</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/31/15 MIRU AWS 777. NU BOPE. PT OK. PT 9 5/8" csq to 600#/30 min. @ 12:30 hrs on 1/1/14. Test OK ✓ PU & TIH w/ 8 3/4" bit. Tag cmt @ 196' & DO cmt. Drilled ahead w/ 8 3/4" bit to 3390' - Intermediate TD reached 1/2/15. TIH w/ 80 jts., 7", 23#, J-55, LT&C casing, set @ 3374'. RU to cement. Pre-flush w/ 10 bbls Gel Mud and 10 bbls FW. Pumped scavenger 19sx(57cf-10bbls=3.02 yld), Premium Lite w/ 3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Lead w/ 366sx(779cf-138bbls=2.13 yld), Premium Lite w/ 3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Tail w/ 80sx(110cf-19bbls=1.38 yld), Type III cmt. w/ 1% CACL, 0.25pps Celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 1130 bbls FW. Bumped plug @ 14:58 hrs on 1/3/15. No cement to surface ✓ RD cmt. WOC. Notified Agencies Troy Salyers (BLM) and Brandon Powell NMOCD, requesting to WOC and run CBL on Sunday 1/4/15 - Received verbal approval. 1/4/15 Ran CBL, logs sent to BLM/OCD, requested permission to WOC longer and re-run CBL 1/5/15 - verbal approval received. 1/5/15 - Ran 2 CBL's shows minimal cement behind pipe. Plan forward - perf @ 3020' do cement squeeze with cement to surface - Notify Agencies if no cement to surface. 1/5/15 - RU to Perforate. Shot 4 holes @ 3020', circulated down casing, got full returns. RU for Cement Squeeze. Pre-flush with 10 bbls Gel Mud and 10 bbls FW. Pumped Lead: 383 sx(773cf-137bbls-2.02 yld) Premium Lite with 3% CACL, 2 PPS LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Tail w/ 100sx(137cf-24bbls=1.37 yld), Type III cmt. w/ 0.2% CD-32, and 0.2% FL-52. Displaced with 117 bbls FW. Dropped plug @ 22:58 hrs on 1/5/15. No cement to surface ✓ WOC

CONTINUED ON PAGE 2



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title STAFF REGULATORY TECHNICIAN

Signature

Denise Journey

Date

12/1/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

FARMINGTON FIELD OFFICE

BY: *William Tambekou 2*

ROELOFS A 2B
30-045-35193
BURLINGTON RESOURCES
CASING REPORT – PAGE 2

1/5/15 - Notified Agencies Troy Salyers (BLM) and Brandon Powell (NMOCD) – no cement to surface on squeeze work. Asked for minimum TOC needed to cover Nacimiento – will need to be at 695' or higher. Will run CBL @ 11 pm after cement has set for 24 hours and notify agencies if top is not 695' or higher. Received verbal approval.

1/6/15 – Ran CBL – TOC @ 650.✓

1/7/15 – Notified Agencies Troy Salyers (BLM) and Brandon Powell (NMOCD) @ 4:00 AM – TOC @ 650. Received verbal approval to proceed.

1/7/15 – TIH tag @ 2,796 & DO to 3022'. Attempt to PT – not holding. Looked for leaks, none found. Notified Agencies @ 11:53 am Troy Salyers (BLM) and Brandon Powell (NMOCD) unable to PT. Plan forward – Air Drill Production hole, set and cement 4 ½" production casing and get cement above the 3020' to cover the squeeze holes. Verbal approval received to proceed.

1/7/15 – TIH w/ 6 ¼" bit, tag cmt @ 3327' & drilled out, drilled ahead to TD – TD 5,707' reached 1/10/15.

1/10/15 – TIH w/ 134 jts., 4 ½", 11.6#, J-55 Casing, set @ 5,697'. Circ. Hole. RU to cement. Pre-flush with 10 bbls Gel Water and 2 bbls FW. Pumped scavenger **9sx(27cf-5bbls=3.10 yld) Premium Lite HS FM cmt w/ 0.25 PPS Celloflake, 0.3% CD-32, 6.25 PPS LCM-1, & 1% FL-52. Pump tail **184sx(364cf-64bbls=1.98 yld)** Premium Lite HS FM Cmt w/ 0.25 PPS Celloflake, 0.3% CD-32, 6.25 PPS LCM-1, & 1% FL-52. Drop plug and displaced with 89 bbls FW. Bump plug. Plug down @ 03:22 hrs on 1/11/15. RD CMT. Set 4 ½" packoff and test to 4500 # for 10 min. Good test. ND BOPE. RD Rig Released @ 11:00 am hrs on 1/11/15.**

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓