

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  <b>RECEIVED</b> <b>JAN 30 2015</b> <b>DISTRICT III</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <b>30-045-35552</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>E-5383</b>								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>Beaver Lodge Com</b> 6. Well Number:								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>Basin Dakota</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	S Line	Feet from the	E Line	County
Surface:	I	32	30N	8W		2149	S	544	E	San Juan
BH:	P	32	30N	8W		1116	S	723	E	San Juan
13. Date Spud <b>11/24/14</b>	14. Date T.D. Reached <b>12/8/14</b>	15. Date Rig Released <b>12/9/14</b>		16. Date Completed (Ready to Produce) <b>1/26/15</b>		17. Elevations <b>GL 6,217' / KB 6,234'</b>				
18. Total Measured Depth of Well <b>MD 7665' / 7473' TVD</b>		19. Plug Back Measured Depth <b>MD 7,655' / 7,465' TVD</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b> <i>submit copy</i>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin DK 7,420' - 7,624'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SE		NG RECORD		AMOUNT PULLED		
9 5/8"		32.3# / H-40		231'		(122cf)		7 bbls		
7"		23#, J-55		3806'		(1065cf)		61 bbls		
4 1/2"		11.6#, L-80		7662'		(571cf)				
<b>24. LINER</b>										
SIZE	TOP	BOTTOM	SAC	CEMENT		TUBING RECORD		PACKER SET		
						PTH SET				
						60'				
26. Perforation record (interval, size, and number) <b>Basin Dakota w/ .28" diam; 1 spf @ 7,420' - 7,624'</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>7,420' - 7,624'    Frac'd w/1,110bbls 70Q N2 Foam using 60,150# 20/40 AZ sand. Total N2: 2,337 mscf</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>1/22/15 - GRC</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>				
Date of Test <b>1/26/15</b>	Hours Tested <b>1 hr</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>Trace</b>	Oil - Bbl <b>Trace</b>	Gas - MCF <b>350</b>	Water - Bbl. <b>7.5</b>	Gas - Oil Ratio			
Tubing Press. <b>352</b>	Casing Pressure <b>322</b>	Calculated 24-Hour Rate <b>Trace</b>	Oil - Bbl. <b>Trace</b>	Gas - MCF <b>14</b>	Water - Bbl. <b>Trace</b>	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By			
31. List Attachments: <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3897AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927										
1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <i>Denise Journey</i>		Printed Name: Denise Journey				Title: Staff Regulatory Technician			Date: 1/29/15	
E-mail Address: <b>Denise.Journey@conocophillips.com</b>										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths



Submit 3 Copies To Appropriate District Office  
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 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
 AMENDED PAGE 2

WELL API NO. <b>30-045-35552</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5383
7. Lease Name or Unit Agreement Name <b>Beaver Lodge Com</b>
8. Well Number <b>1M</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Blanco Mesaverde / Basin Dakota</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **I** : **2149** feet from the **South** line and **544** feet from the **East** line  
 Section **32** Township **30N** Range **8W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6217' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> COMPLETION REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

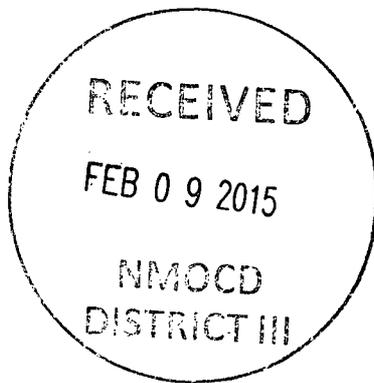
PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Journey* TITLE Staff Regulatory Technician DATE 2/6/15

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556  
**For State Use Only**

APPROVED BY: *Charles* TITLE SUPERVISOR DISTRICT #3 DATE FEB 09 2015  
 Conditions of Approval (if any): AV



*pc*

BEAVER LODGE COM 1M  
30-045-35552  
BURLINGTON RESOURCES  
COMPLETION DETAIL  
Amended

**12/11/14** – RU Basin to log well. TIH w/ gauge ring. Tagged up @ 7,644'. Ran GR/CCL/CBL log from 7639' to surface. **TOC @ 2600'**. RD WL.

**12/23/14** – NU Frac stack. PT casing to 6600#/30 min. Good test.

**1/3/15** – RU to perforate DK. Perf DK 1 SPF w/ .28" holes @ 7,624' - 7,634' = 10 holes; 7,554' – 7,564' = 10 holes; 7,510' – 7,520' = 10 holes; 7,490' – 7,500' = 10 holes; 7,420' - 7,430' = 10 holes – 50 Holes total. RD WL.

**1/8/14** – RU to Frac DK (**7,420' – 7,634'**) - Acidize w/ 10 bbls 15 % HCL @ 1442#. Frac'd w/ 1,110 bbls 70Q N2 Foam w/ 60,150# 20/40 AZ Sand, and 2,337 MSCF N2. **Set CBP @ 5,590'**.

**Perf Point Lookout** - 1SPF w/ .34" holes @ 5,546', 5,525', 5,499', 5,426', 5,420', 5,414', 5,408', 5,402', 5,396', 5,390', 5,372', 5,366', 5,360', 5,354', 5,346', 5,340', 5,334', 5,328', 5,322', 5,316', 5,310', 5,304', 5,298', 5,284', and 5,278' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 921 bbls 70Q N2 Foam with 102,566# 20/40 AZ Sand and 1,273 MSCF N2. **Set CFP @ 5,180'**.

**Perf Menefee** – 1 SPF w/ .34" holes @ 5,138', 5,136', 5,134', 5,118', 5,114', 5,108', 5,106', 5,057', 5,053', 5,024', 5,022', 5,020', 5,016', 5,010', 5,006', 4,988', 4,984', 4,978', 4,945', 4,942', 4,939', 4,906', 4,904', 4,902', 4,900' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 769 bbls 70Q N2 Foam with 50,243# 20/40 AZ Sand and 984 MSCF N2. **Set CFP @ 4,870'**.

**Perforate Cliffhouse** – 1 SPF w/ .34" holes @ 4,860', 4,856', 4,852', 4,848', 4,844', 4,840', 4,836', 4,832', 4,828', 4,824', 4,770', 4,766', 4,760', 4,756', 4,746', 4,740', 4,734', 4,696', 4,688', 4,680', 4,672', 4,664', 4,656', 4,648', and 4,640' = 25 holes. No acidizing. Frac w/921 bbls 70Q N2 Foam w/ 91,200# 20/40 AZ Sand and 1,174 MSCF N2. **Set CFP @ 4,520'**.

**Perforate Lewis** – 1 SPF w/ .34" holes @ 4,480', 4,470', 4,460', 4,450', 4,418', 4,406', 4,396', 4,342', 4,290', 4,280', 4,270', 4,260', 4,200', 4,190', 4,180', 4,170', 4,160', 4,150', 4,140', 4,130', 4,120', 4,110' = 25-holes. Acidize w/ 20 bbls 15% HCL. Frac w/ 605 bbls 70Q N2 Foam w/ 48,922# 20/40 AZ Sand and 1,125 MSCF N2. 1/9/15 **Set CBP @ 3,930'**. Release WL and Frac Crews. ND Frac Stack. NU TBG Head.

**1/20/15** – **MIRU AWS 993 and Gas Recovery Unit**. NU BOPE. PT BOP. Good test. TIH w/ mill, tag fill @ 3,925'. Clean out to CBP @ 3,930.

**1/21/15** – TIH, mill out CBP @ 3,930'. CO & DO CFP @ 4,520' and 4,870'. **Started selling MV Gas thru GRC.**

**1/22/15** – CO & DO CFP @ 5,180' and 5,590'. **Started selling MV/DK gas thru GRC.** Continue to clean out to PBD @ 7,655'. Circulate and natural flow well up production tubing.

**1/26/15** - Flowtest MV/DK. TIH w/ 245 jts., 2 3/8", 4.7#, L-80 tubing set @ 7,560' w/ FN @ 7,558'. ND BOPE. NU WH. RD & released GRU. RD RR @ 16:45 hrs on 1/26/15.

This well is shut in waiting on ND C104 approval.

This is a MV/DK well being commingled per DHC 3897 AZ.

PC