

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources AMENDED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-045-35552
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. E-5383
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name Beaver Lodge Com
		6. Well Number: 1M
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota
12. Location	Unit Ltr	Section
Surface:	I	32
BH:	P	32
Township	Range	Lot
30N	8W	2149
Feet from the	S Line	Feet from the
1116	S	544
E Line	County	
E	San Juan	
13. Date Spud 11/24/14	14. Date T.D. Reached 12/8/14	15. Date Rig Released 12/9/14
16. Date Completed (Ready to Produce) 1/26/15		17. Elevations GL 6,217' / KB 6,234'
18. Total Measured Depth of Well MD 7665' / 7473' TVD		19. Plug Back Measured Depth MD 7,655' / 7,465' TVD
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin DK 7,420' - 7,624'		
23. CASING RECORD (Report all strings set in well).		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	32.3# / H-40	231'
7"	23#, J-55	3806'
4 1/2"	11.6#, L-80	7662'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4.7#, L-80
DEPTH SET	PACKER SET	
7,560'		
26. Perforation record (interval, size, and number) Basin Dakota w/ .28" diam; 1 spf @ 7,420' - 7,624'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		7,420' - 7,634'
		AMOUNT AND KIND MATERIAL USED
		Frac'd w/1,110bbls 70Q N2 Foam using 60,150# 20/40 AZ sand. Total N2: 2,337 mscf
28. PRODUCTION		
Date First Production 1/22/15 - GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SI		
Date of Test 1/26/15	Hours Tested 1 hr	Choke Size 1/2"
Prod'n For Test Period Trace	Oil - Bbl Trace	Gas - MCF 350
Water - Bbl. 7.5	Oil Gravity - API - (Corr.) Trace	Oil Ratio Trace
Tubing Press. 352	Casing Pressure 322	Calculated 24-Hour Rate Trace
Gas - MCF 14	Water - Bbl. Trace	Oil Gravity - API - (Corr.) Trace
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. Test Witnessed By		
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3897AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 _____		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Denise Journey</i> Printed Name : Denise Journey Title: Staff Regulatory Technician Date : 2/6/15		
E-mail Address Denise.Journey@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths

reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1893'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2054'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2785'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3116'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3222'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bent. 3864'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4072'	T. Elbert
T. San Andres	T. Simpson	T. Cliff House 4616'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4880'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5276'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5678'	
T. Tubb	T. Delaware Sand	T Gallup 6558'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7301'	
T. Abo	T	T. Dakota 7356'	
T. Wolfcamp	T	T. Morrison	
T. Penn	T	T. Todilto	
T. Cisco (Bough C)	T	T. Entrada	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4110' - 5,546'																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9 5/8"		32.3#/H-40		231'		12 1/4"		76 sx (122cf)		7bbls										
7"		23#, J-55		3806'		8 3/4"		524 sx (1065cf)		61 bbls										
4 1/2"		11.6#, L-80		7662'		6 1/4"		284 sx (571cf)												
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET												
					2 3/8", 4.7#, L-80	7,560'														
25. TUBING RECORD																				
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam; 1 spf @ 5,278' - 5,546' = 25 holes Menefee w/ .34" diam; 1 spf @ 4,900' - 5,138' = 25 holes Cliffhouse w/ .34" diam; 1 spf @ 4,640' - 4,860' = 25 holes Lewis w/ .34" diam; 1 spf @ 4,110' - 4,480' = 25 holes Total Mesaverde Holes = 100						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,278' - 5,546'</td> <td>Acidize w/ 10 bbls 15% HCL; Frac w/ 921 bbls 70QN2 Foam w/102,566# 20/40 AZ Sand; Total N2 1,273 mscf</td> </tr> <tr> <td>4,900' - 5,138'</td> <td>Acidize w/ 10 bbls 15% HCL; Frac w/ 769 bbls 70QN2 Foam w/50,243# 20/40 AZ sand; Total N2 984 mscf</td> </tr> <tr> <td>4,640' - 4,860'</td> <td>No acidizing; Frac w/ 921 bbls 70QN2 Foam w/91,200# 20/40 AZ sand; Total N2 1,174 mscf</td> </tr> <tr> <td>4,110' - 4,480'</td> <td>Acidize w/ 20 bbls 15% HCL; Frac w/ 605 bbls 70QN2 Foam w/48,922# 20/40 AZ sand; Total N2 1,125 mscf</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,278' - 5,546'	Acidize w/ 10 bbls 15% HCL; Frac w/ 921 bbls 70QN2 Foam w/102,566# 20/40 AZ Sand; Total N2 1,273 mscf	4,900' - 5,138'	Acidize w/ 10 bbls 15% HCL; Frac w/ 769 bbls 70QN2 Foam w/50,243# 20/40 AZ sand; Total N2 984 mscf	4,640' - 4,860'	No acidizing; Frac w/ 921 bbls 70QN2 Foam w/91,200# 20/40 AZ sand; Total N2 1,174 mscf	4,110' - 4,480'	Acidize w/ 20 bbls 15% HCL; Frac w/ 605 bbls 70QN2 Foam w/48,922# 20/40 AZ sand; Total N2 1,125 mscf
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E-mail Address Denise.Journey@conocophillips.com																				

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OIL OR GAS SANDS OR ZONES

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No. 2, from.....to.....

IMPORTANT WATER SANDS

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No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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